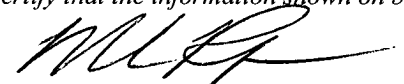


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-025-09661				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. 306443				5. Lease Name or Unit Agreement Name Cooper Jal Unit														
		6. Well Number <div style="text-align: right;">139</div>																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Drill Out CIBP, Clean Out & DHC Well														
8. Name of Operator Resaca Operating Company						9. OGRID 263848														
10. Address of Operator 1331 Lamar Street, Suite 1450 Houston, TX 77010						11. Pool name or Wildcat Jalmat, Tansill-Yates-7Rivers/ Langlie Mattix; 7Rivers-Queen-Grayburg														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	B	25	24S	36E		330	North	2310	East	Lea										
BH:																				
13. Date Spudded	14. Date T D. Reached	15. Date Rig Released 11/25/2011			16. Date Completed (Ready to Produce) 11/25/2011			17. Elevations (DF and RKB, RT, GR, etc) 3314' KB												
18. Total Measured Depth of Well 3545'			19. Plug Back Measured Depth 3545'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A												
22. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat 3014'-3222'; Langlie Mattix OH 3465'-3545'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8"		24# H-40		286'		11"		Cmt'd w/150 sacks		Circ. to surface										
5 1/2"		14# H-40		3465'		7 7/8"		Cmt'd w/ 200 sacks		TOC @ 2415' f/ surface										
						DV Tool @ 1200'		Pump 100 sacks		5 1/2" TOC @ 680' f/ surf by calc										
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE 2 7/8"		DEPTH SET 3031'		PACKER SET										
26. Perforation record (interval, size, and number) Jalmat, 3014'-3222', 252 holes Langlie Mattix - OH 3465'-3545'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
28. PRODUCTION																				
Date First Production 3/6/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 2" x 20' RWBC Pump				Well Status (Prod or Shut-in) Producing														
Date of Test 1/1/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 6	Water - Bbl 280	Gas - Oil Ratio													
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 37.7														
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial																				
Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 			Printed Name Melanie Reyes			Title Engineer Assistant			Date 3/19/2012											
E-mail Address melanie.reyes@resacaexploitation.com																				

DHC-4519

MAR 26 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3014'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3235'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3595'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3014'.....to.....3222'.....

No. 3, from.....to.....

No. 2, from.....3465'.....to.....3545'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology