HOBBS OCD

ugust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB N Expires	APPROVED NO. 1004-0135 : July 31, 2010	
SUNDRY	NOTICES AND REPORTS	ON WELLS	5 Lease Serial No NMNM105885	5 Lease Serial No NMNM105885	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	on reverse side.	7. If Unit or CA/Agro NMNM125999	7. If Unit or CA/Agreement, Name and/or No. NMNM125999		
l Type of Well ☑ Oil Well ☐ Gas Well ☐ O	ther		8. Well Name and No HERCULES FED	8. Well Name and No HERCULES FEDERAL COM 3H	
2 Name of Operator COG OPERATING LLC		SITY JACKSON	9 API Well No 30-005-29050		
3a Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	3b.	Phone No (include area code) 432-686-3087	TULK;WOLFC	10 Field and Pool, or Exploratory FULK; WOLFCAMP WidCAT-ABO-WC	
4. Location of Well (Footage, Sec.,	T, R., M, or Survey Description)		11. County or Parish,		
Sec 15 T15S R31E Mer NMF	P NWSW 1980FSL 430FWL		CHAVES COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acıdize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other O	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the war following completion of the involved	nally or recomplete horizontally, give so ork will be performed or provide the Bo d operations If the operation results in Abandonment Notices shall be filed only	ubsurface locations and measu and No. on file with BLM/BIA an a multiple completion or reco	red and true vertical depths of all perti . Required subsequent reports shall be mpletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
1/6/12 Test csg to 8300# for Packer @ 9012 Frac Port @ Packer @ 9344 Frac Port @ Packer @ 9676 Frac Port @ Packer @ 10,055 Frac Port (Packer @ 10,721 Frac Port (Packer @ 11,099 Frac Port (Packer @ 11,433 Frac Port (Packer @ 11,767 Frac Port (Packer @ 12,099 Frac Port (Packer @ 12,475 Frac P	9530 9864 ஹ 10,197 ஹ 10,575 ஹ 11,242 ஹ 11,576 ஹ 11,955 ஹ 12,286	7915			
		<u> </u>	ZR		
14 I hereby certify that the foregoing	Electronic Submission #13185	6 verified by the BLM Wel ATING LLC, sent to the R	I Information System oswell		
Name (Printed/Typed) CHASIT	/ JACKSON	Title PREPA	RER		
Signature (Electronic	Submission)	Date 02/28/20	012		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
		(AG3 to	ALLEDON BONDANCE	MAD 9 7 701	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Additional data for EC transaction #131856 that would not fit on the form

32. Additional remarks, continued

Packer @ 12,807 Anchor @ 12,864 Hydro Port @ 12,914 4.5" POP @ 12,960. Acidize toe w/5,000 gals 15% acid. 1/9/12 Frac w/1,373,861 gals gel, 186,235 gals water frac, 35,012 gals acid. 1/13/12 Drill out sleeves. Turn over to flowback. 2/6/12 MIRU. TIH w/239jts 2-7/8 J55 6.5# tbg, sub pump, EOT @ 7616. 2/7/12 Turn on sub pump.

218.15