•	State of New Mexico  N. French Dr., Hobbs, NM 88240  Energy, Minerals & Natural Resources  W. Grand Avenue, Artesia, N. 58210								Form C-10 Revised October 15, 200					
District II 1301 W Grand Avenue	e, Artesia,	/	· ·					~HOB!	3S OC	D one co	nny to :	nnr	opriate District Office	
District III 1000 Rio Brazos Rd., A District IV	Oil Conserva  If you do not concur notify the Hobb  COG Operating LLC  550 West Texas Ave, Suite 100  Midland, TX 79701				on Division Francis Di	MAR <b>0 2</b> 2012			,p, .o : _	☐ AMENDED REPOR				
1220 S St. Francis Dr		, ÑMrc. <b>EOLIE</b> !	ST rc	oncur pla	te In the	M 87505 AND AU	гно	REZAS	EIQN	TO	ΓRΑΝ	ISF	PORT	
1 Operator name a		ess	<u> </u>	— · · · ·	the Hobbs	O/ O/O/O/O/O/O/O/O/O/O/O/O/O/O/O/O/O/O/				umber				
COG Operating LLC						OCD Geolo below P			on for Filing Code/ Effective Date					
Midland, TX 79					ie 100		NW effec				tive 2/7/12			
<sup>4</sup> API Number	<sup>5</sup> Pool N	Name			•	631110: ABO-WC			ool Cod	ode				
30 – 005 - 29050 / Property Code		8 Prope	erty Nam	e V	VICECAI	D-05	9 Well N			C. Zell Nu				
37347					Hercules Fed	eral Com					3Н 🖊			
II. 10 Surface			Range	Lot Idn	Feet from the	e North/South Line		Feet fro	m the	Fact/	West li	n a	County	
1 1		5S 31E		1980		South		430			West Chaves			
11 Bottom	Hole L	ocation												
1 15	1 15 15		31Ē	Lot Idn	1932	South		340		East/West line East			Chaves	
Lse Code F	roducing M Code	lethod	14 Gas Cor Dat		<sup>15</sup> C-129 Pern	nit Number	16 C	C-129 Ef	fective I	Date	17 (	C-12	9 Expiration Date	
	P 2/7/12 Gas Transporters													
111. On and C	Jas I ra	шѕроги	ers	<sup>19</sup> Transpor	orter Name					$\neg$		<sup>20</sup> O/G/W		
OGRID	<del> </del>					and Address							<del></del>	
16696				Oxy USA, Inc.									O	
36785					dep Mid:	lidstream							G	
A Company of the Comp									·					
•														
IV. Well Con  21 Spud Date	<sup>23</sup> TD	24 PBTD 25 Perforations					<del></del>		26 DIV.C. M.C.					
11/17/11		2/7/12			3,083MD	13,083		9154 – 12,9		I .		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Siz	ie	2:	8 Casing	8,7 & Tubin	781TVD	<sup>29</sup> Depth S		<u> </u>	30		30 S	Sacks Cement		
17-1/2			<sup>28</sup> Casing & Tubing Size			465				650				
								_						
12-1/4		9-5/8				4023				1500				
8-3/4				7		8039				1300				
6-1/8					12,960				0					
	2-7/8 tbg				7616									
V. Well Test		·												
<sup>31</sup> Date New Oil 2/8/12	32 Gas	32 Gas Delivery Date 2/8/12		<sup>33</sup> Test Date 2/15/12		Test Length 24 hrs		Tbg. Pressu		sure	<sup>36</sup> Csg. Pressure 70			
<sup>37</sup> Choke Size	<sup>38</sup> Oil 370			39	Water 703	<sup>40</sup> Gas 335						41 Test Method		
<sup>42</sup> I hereby cerufy that the rules of the Oil Conse				L										
been complied with a	it the rule and that th	s of the C he inform	Jil Conse iation giv	rvation D en above	Ivision have is true and			OÍT CO	NȘERV	ATION	DIVIS	ION ,		
complete to the best of my knowledge and belief.  Signature:						Approved by:								
	A	The state of the s												
Printed name: Chasity Jackson						Title PETHOLDUM								
Title:  Regulatory Analyst						Approval Date:								
E-mail Address:				MAR S	21	2012								
cjackson@concho.com							-							
Date. Phone. 432-686-3087														