

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 815 W. 10 th St. Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
4. Well Location Unit Letter K: 1980 feet from the South line and 1887 feet from the West line Section 19 - Township 18S - Range 34E NMPM Lea County, New Mexico		8. Well Number 122
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' DF		9. OGRID Number 20497
		10. Pool name or Wildcat EK-Yates-SR-Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed a recent MIT. Repairs have been made and the well was tested (chart enclosed). The test was witnessed by Maxey Brown of the OCD. Seely Oil Company respectfully requests permission to resume water injection

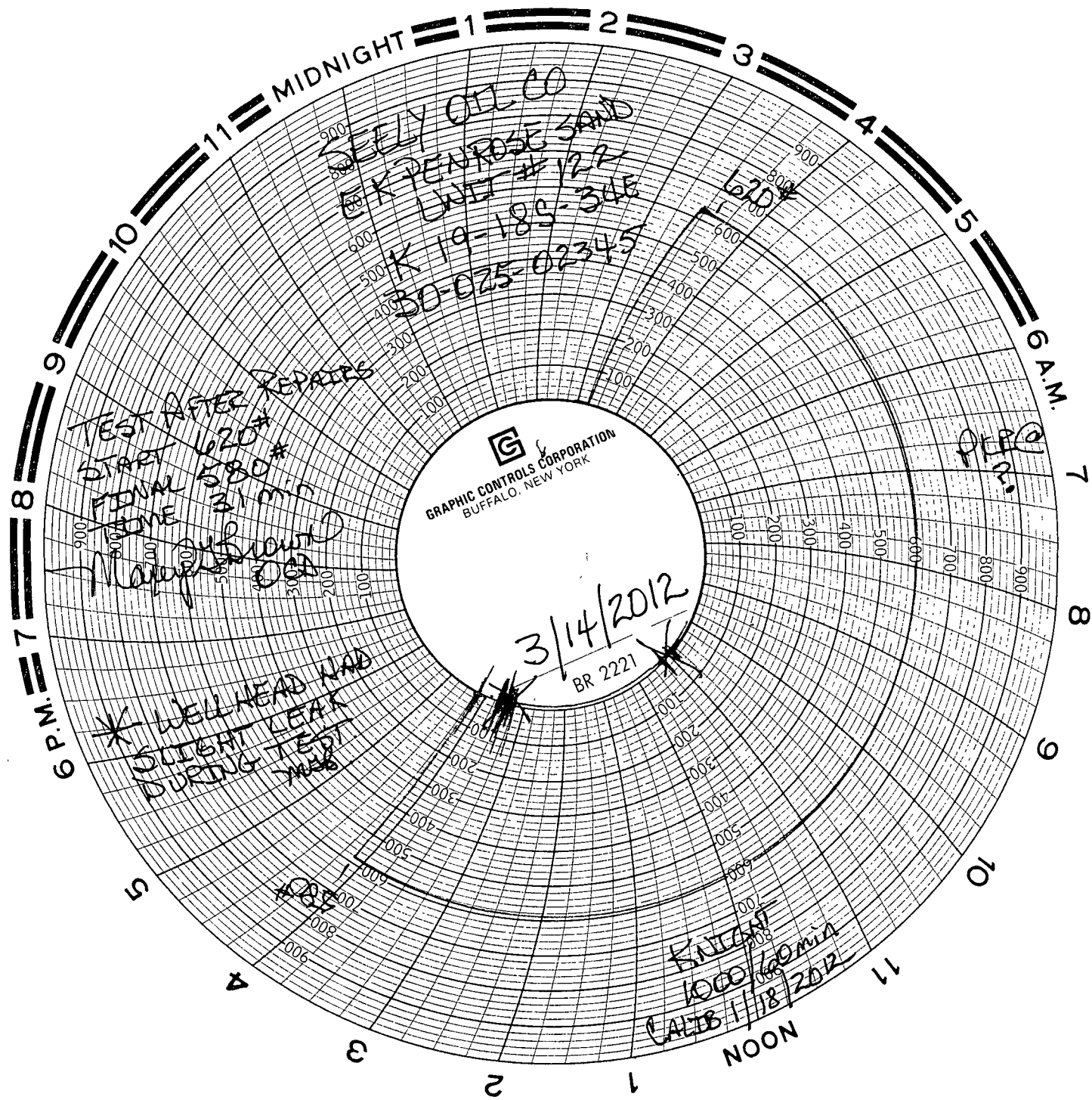
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: Exec. Vice President DATE 3/21/12
Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE: State Manager DATE 3-27-2012
Conditions of Approval (if any):

MAR 27 2012



SEELY OIL CO
E.K. PENROSE SAND
UNIT #12R
K 19-185-345
30-025-02345

TEST AFTER REPAIRS
START 620#
FINAL 580#
TIME 31 min
Maplewood
062

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/14/2012
BR 2221

* WELL HEAD HAD
SLIGHT LEAK
DURING TEST

KNIGHT
1000/60 min
CALIB 1/18/2012

PLP
3/14