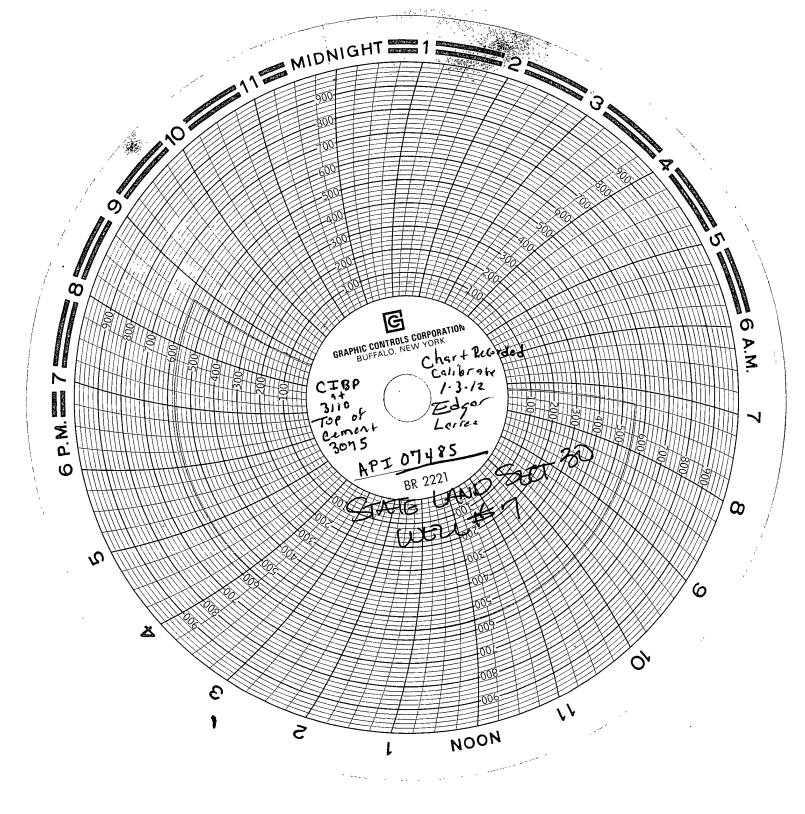
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOBBS OCIOIL CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 South Se. NM 87505	WELL API NO. 30-025-07485
DISTRICT II MAR 2 6 2012	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE /
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	State Land Section 30
1 Type of Well	8 Well No 7
Oil Well Gas Well Other Temporarily Abandoned	, ,
2 Name of Operator Oxy USA, Ltd.	9 OGRID No 16696
3 Address of Operator	10 Pool name or Wildcat Bowers 7 Rivers
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter N 660 Feet From The South 1914 Fee	et From The West Line
Section 30 Township 18-S Range 38-J 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL	North Lea County
Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER. Temporarily	Abandon/TA Status Request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	
2. POOH and lay down rods and tubing.	
 NU BOP/ND wellhead. RIH w/bit and clean out to 3172'. POOH w/bit. 	
5. RIH w/CIBP set @3110'. RU HES and dump 35' of cement on top of CIBP. RD HES.	
6. RIH w/tubing and tag top of cement at 3075'. 7. That position to 500 RSI for 20 manufactors for the NMOCD.	
7. Test casing to 560 PSI for 30 minutes and chart for the NMOCD. 8. ND BOB/NU TA wellhead 9. RDPU & RU. Clean location. Well is TA'd. This Approval of Temporary 15-2017 Abandonment Expires	
9. RDPU & RU Clean location. Well is TA'd Abandonm	ent Expires
CIBP set @3110' w/35' of cement. Top perf @3171' RUPU	02/03/2012 RDPU 02/09/2012
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or	a OCD amazonad
closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved
SIGNATURE Mends Common TITLE Administrative	Associate DATE 03/22/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO 806-592-6280
For State Use Only	
APPROVED BY TITLE STATEMENT DATE 3-77-201	
CONDITIONS OF APPROVAL IF ANY	



Wellbore Diagram: SLS-30-007

