UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMNM052

Do not use thi	e form for proposals to drill of	r to ro₌ontor an	1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 2 3 2012				6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				If Unit or CA/Agreen	nent, Name and/or No.
1 Type of Well				8. Well Name and No. MALLON 34 FED 20H	
☑ Oil Well ☐ Gas Well ☐ Other					:UFI >
2. Name of Operator Contact. TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com				9. API Well No. 30-025-40135-00-S1	
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	ione No. (include area code) 132-620-1936		10. Field and Pool, or Exploratory QUAIL RIDGE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, and State	
Sec 34 T19S R34E NENE 380FNL 330FEL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF 1	NOTICE, REP	ORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
	Asidina	— Doonon	— Draduation	(Start/Daguma)	☐ Water Shut-Off
☐ Notice of Intent		Deepen Fronture Treat	_	(Start/Resume)	Well Integrity
Subsequent Report	🖵	Fracture Treat	Reclamation		_
_	•	New ConstructionPlug and Abandon	☐ Recomplete ☐ Temporarily Abandon		Other Drilling Operations
☐ Final Abandonment Notice		—	☐ Water Disp		
13. Describe Proposed or Completed Op	, -	Plug Back	_		
determined that the site is ready for factorial DRILLING: 8/28/11 Spud well. 9/1/11 TD 17-1/2" hole @ 18 1085 sx Extendacem; Tail: 20 9/2/11 TOC @ 30'. RIH w/ 1' to 1500 for 30 mins - ok. 9/10/11 TD 12-1/4" hole @ 5 9/11/11 RIH w/ 9-5/8", 40#, N 200 sxs Hal Cem C. Circ 250 9/12/11 Test csg to 1500 psi 10/7/11 TD 8-3/4" hole @ 15 10/10/11 RIH w/ 5-1/2", 17# F	898'. RIH w/ 13-3/8", 54.5#, J55 30 sx HalCem C. Did not circ. W " - mix & pump 35 sx HalCem C. 510'. 880 LTC csg & set @ 5500'. Cm 3 sx. WOC 12+ hrs. for 30 mins - ok. 352' MD. P110 LTC csg & set @ 15322'.	STC csg & set @ 189 /OC. Circ 2 bbls. WOC 18	8'. Cmt w/ Lea	d: sg	and the operation has
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission #130076 For CIMAREX ENERGY (hitted to AFMSS for processing by	COMPANY OF CO. sent	t to the Hobbs		
Name (Printed/Typed) TERRI ST		_ATORY ANAL			
	· <u>· · · · · · · · · · · · · · · · · · </u>				•
Signature (Electronic	Submission)	Date 02/03/2			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A _{Title} SUPERVI		1	Date 02/18/201
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs			2 7 2012	
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any i			e to any department or	agency of the United

Additional data for EC transaction #130076 that would not fit on the form

32. Additional remarks, continued

10/12/11 Cmt w/ lead: 1600 sx EconoCem; tail: 1040 sx VersaCem. Test csg to 1575 psi for 30 mins - ok. Release Rig. RU WL & run temp survey. TOC a 495'.

Completion:

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10/24/11 MIRU & perf Bone Spring @ 14818-15261' 40 holes. Frac w/ 217027 gals total fluid;
325005# sand. RIH w/ CBP & set @ 14746'. Perf @ 14230-14673' 40 holes. Frac w/ 269811 gals total fluid; 330703# sand. RIH w/ CBP & set @ 14158'. Perf @ 13642-14085' 40 holes; frac w/ 214306 gals

fluid; 330703# sand. RIH w/ CBP & set @ 14158'. Perf @ 13642-14085' 40 holes; frac w/ 214306 gal: total fluid; 338161# sand.

10/25/11 RIH w/ CBP & set @ 13570'. Perf @ 13054-13497', 40 holes. Frac w/ 222446 gals total fluid; 346621# sand. RIH w/ CBP & set @ 12982'. Perf @ 12466-12909', 40 holes. Frac w/ 216010 gals total fluid; 334375# sand. RIH w/ CBP & set @ 12394'. Perf @ 12025-12321' 30 holes. Frac w/ 214310 gals total fluid; 351989# sand. RIH w/ CBP & set @ 11806'. Perf @ 11283-11733', 40 holes. Frac w/ 235113 gals total fluid; 379918# sand. RIH w/ CBP & set @ 11218'. Perf & 10702-11145' 40 holes. Frac w/ 215674 gals total fluid; 357584# sand.

11/29/11 Mill out CBPs.

11/30/11 CO to PBTD.

11/2/11 RIH w/ prod equipment. 2-7/8" tbg set @ 10506'. BAker model SSR pkr @ 10506'. Turn well to prod. Gas lift valves @ 10463', 10131', 9538', 8913', 8321', 7728', 7138', 6512', 5820', 5033', 3820', 2184'.