

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2 Name of Operator
DC Energy LLC3a Address
105 Oscar Lane Dallas, Georgia 301323b Phone No (include area code)
770-757-3715

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

sec 33 T25S R 37E, 660' NL 1980 FWL
1980 S E

5 Lease Serial No

NMLC054667

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Crosby Deep #3

9 API Well No

30-025-11865 11870

10 Field and Pool, or Exploratory Area

11 County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Moved Rig In and Rigged up, Drilled out bottom of wellbore with Reverse Unit, Ran Cement Bond Log from 8400' to 9530' set CIBP @ 8904' as per OCD Requirements per last approved permit, which is 200' below fustelman perforations and established new bottom. Came up hole and set RBP @ 180' and Installed new 3,000# wellhead. Ran 2 7/8" Tubing with 4 1/2" Packer (Tension) and set packer 100' above Perforations @ 8551' pressured up hole to 600# and the wellbore lost 100#'s in 30 minutes. Well did not past test. DC Energy LLC will be submitting NOI to plug this wellbore.

Returned - incomplete

M. M. Ingram

3/17/12

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dan Johnson

Title Managing Member

Signature

Date

03/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Crosby Deep 3
30-025-11870
DC Energy LLC
March 17, 2012**

Operator shall submit a replacement Subsequent Report. A Subsequent Report of work is to include the dates that the work was performed.

Operator did not comply with the Conditions of Approval for the sundry approved November 22, 2011.

- 1. Operator was required to tag the CIBP at 9595' and place a 25 sack Class H cement plug on top.**
- 2. Operator placed a CIBP at 8904' – expired order required cement. No cement listed on subsequent sundry.**
- 3. Operator test pressure did not meet the required pressure in the COA.**

Operator did not comply with the Conditions of Approval for the sundry approved December 30, 2011.

- 1. Operator was required to run a CBL from TD to surface and provide BLM a copy within 14 days of the log being run. Submit copy of CBL.**

WWI 031712