#### HOBBS OCD

District I District II

State of New Mexico 1625 N French Dr., Hobbs, NM 88240 MAR 28 20f2 ergy Minerals and Natural Resources

Form C-144 CLEZ July 21, 2008

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 RECEIVED 1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

#### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator \_\_BTA Oil Producers, LLC Address: 104 S Pecos, Midland, TX 79701 Facility or well name: \_\_\_\_Merchant, 8700 JV-P #1\_\_\_\_\_ API Number: \_\_\_\_\_\_30-025-35283\_\_\_\_\_\_OCD Permit Number: \_\_\_\_\_1-04370 U/L or Qtr/Qtr D NWNW Section 24 Township 21S Range 34E County: Lea\_ \_\_\_\_Longitude \_\_\_ Center of Proposed Design. Latitude NAD: □1927 □ 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment ☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC PLUG BACK AND TEST ATOKA Operation. Drilling a new well 🛛 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A ☑ Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15 17 11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15 3,103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Opciating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 🔯 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC Previously Approved Design (attach copy of design) API Number Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Permit Number: WM-1-035 Disposal Facility Name: Lea Land, LLC Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief Name (Print) Pam Inskeep Title: Regulatory Administrator Signature: Date. <u>03/27/2012</u>

Form C-144 CLEZ

pinskeep@btaoil com

e-mail address

Oil Conservation Division

Telephone: 432-682-3753

Page 1 of 2

| OCD Approval: Permit Application (including closure plan) Closure Plan (only)   |                                  |
|---|----------------------------------|
| OCD Representative Signature: Approval Date: 93/28/12   |                                  |
| Title:  | OCD Permit Number: P1-04370      |
| 8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. |                                  |
|   | ☐ Closure Completion Date:       |
| Schoure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  |                                  |
| Disposal Facility Name:   | Disposal Facility Permit Number: |
| Disposal Facility Name:   | Disposal Facility Permit Number: |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No  |                                  |
| Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique   |                                  |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.   |                                  |
| Name (Print).   | Title:                           |
| Signature.  | Date:                            |
| e-mail address-   | Telephone:                       |

# Attachment to C144 CLEZ dated 3/27/2012

BTA Oil Producers LLC 8700 JV-P Merchant No.1 30-025-35283 Plug Back & Test Atoka Zone Wilson; Atoka (Gas) Field Lea County, New Mexico

Item No. 4

#### Design Plan

BTA will utilize two (2) rented 500-bbl steel tanks and will follow requirements of 19.15.17.11 NMAC

## Operating and Maintenance Plan

Daily visual inspection of the location and equipment will be performed. If any leaks or releases are discovered, notice will be made immediately to the NMOCD District I office, and will follow requirements of 19.15.17.12 NMAC.

### Closure Plan

Waste removal will be to Controlled Recovery, Inc. (NM-01-0006) or to Lea Land, LLC (WM-01-035), and will follow requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC.