

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-40205

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Taylor D

8. Well Number

30

9. OGRID Number

229137

10. Pool name or Wildcat

Maljamar; Yeso, West 44500

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter E : 2425 feet from the North line and 330 feet from the West line
Section 10 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4124' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/12 MIRU. Test csg to 4500 psi for 30 mins. Ok.

1/22/12 Perf Lower Blinebry @ 6630 - 6830 w/ 1SPF, 52 holes.

1/24/12 Acidize w/2,500 gals acid. Frac w/118,160 gals gel, 154,499# 16/30 ottawa sand, 31,033# 16/30 CRC.
CBP @ 6595. Perf Middle Blinebry @ 6360 - 6560 w/1 SPF, 26 holes. Acidize w/2,000 gals acid. Frac w/
117,584 gals gel, 145,351# 16/30 ottawa sand, 29,341# 16/30 CRC.CBP @ 6320. Perf Upper Blinebry @ 6094 - 6286 w/1 SPF, 51 holes. Acidize w/2,500 gals acid. Frac w/
118,652 gals gel, 147,098# 16/30 ottawa sand, 31,280# 16/30 CRC.1/25/12 CBP @ 5890. Perf Paddock @ 5600 - 5850 w/1 SPF, 26 holes. Acidize w/2,000 gals acid. Frac w/
111,163 gals gel, 125,440# 16/30 ottawa sand, 21,800# 16/30 onyx.

1/31/12 Drill out plugs. Clean out to PBTB 6985.

2/1/12 RIH w/209jts 2-7/8" J55 6.5# tbg, EOT @ 6787.

2/2/12 RIH w/2-1/2"x2"x26" pump. Hang on well.

Spud Date:

1/3/12

Rig Release Date:

1/13/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

3/22/12

Type or print name Chasity Jackson

E-mail address:

cjackson@concho.com

PHONE:

432-686-3087

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 29 2012

Conditions of Approval (if any):

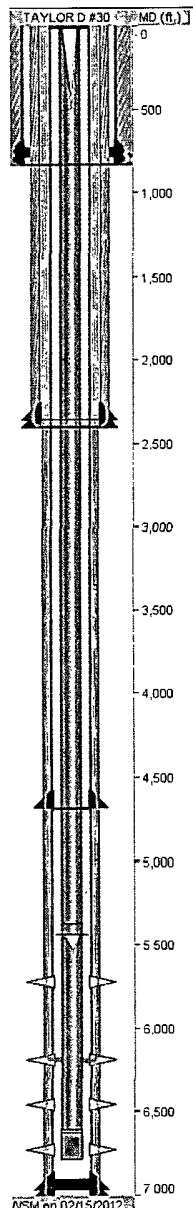
MAR 29 2012

ID: 30-025-40205

Well Name: TAYLOR D #30

Event#: 3.00

Report Dates: 02/15/2012

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		832.86	834.00	1.14	13.38				
SURFACE	CASING	1	787.72	832.86	45.14	13.38	12.71	48.0	H-40	STC
SURFACE	FLOW COUPLING		787.72	787.72	0.00					
SURFACE	CASING	18	-3.69	787.72	791.41	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		7007.79	7009.26	1.47	5.50				
PRODUCTION	CASING	1	6966.44	7007.79	41.35	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6965.14	6966.44	1.30	5.50				
PRODUCTION	CASING	54	4694.59	6965.14	2270.55	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4682.09	4694.59	12.50	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	111	11.75	4682.09	4670.34	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JOINT		-5.03	11.75	16.78	5.50	4.89	17.0	L-80	LTC
TUBING			6787.68	6788.18	0.50					
TUBING	MUD ANCHOR	1	6629.98	6787.68	157.70	2.88	2.44	6.5	J-55	
TUBING	DESANDER		6610.68	6629.98	19.30	2.88	2.44	6.5	J-55	
TUBING	SEAT NIPPLE		6609.58	6610.68	1.10	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	5442.60	6609.58	1166.98	2.88	2.44	6.5	J-55	
TUBING	TUBING ANCHOR		5439.60	5442.60	3.00	4.50	2.44	6.5	J-55	
TUBING	TUBING	1	5375.80	5439.60	63.80	2.88	2.44	6.5	J-55	
TUBING	PUP JOINT		5373.80	5375.80	2.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	0.80	5373.80	5373.00	2.88	2.44	6.5	J-55	
INTERMEDIATE	FLOAT SHOE		2401.35	2403.00	1.65	8.63				
INTERMEDIATE	CASING	1	2357.38	2401.35	43.97	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2355.97	2357.38	1.41	8.63				
INTERMEDIATE	CASING	54	-3.32	2355.97	2359.29	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	01/23/2012	LOWER BLINBRY	6630.00	6830.00	0.21	12.00	N
2	01/25/2012	MIDDLE BLINBRY	6360.00	6560.00	0.21	12.00	N
3	01/25/2012	BLINBRY	6090.00	6290.00	0.21	12.00	N

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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	01/25/2012	BLINEBRY	6094.00	6286.00	0.21	12.00	N
4	01/26/2012	PADDOCK	5600.00	5850.00	0.21	12.00	N