


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						HOBBES OGD MAR 27 2012 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO.												30-025-40205			
2. Type of Lease												<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing:												5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												Taylor D			
7. Type of Completion:												6. Well Number			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												30			
8. Name of Operator												9. OGRID			
COG OPERATING LLC												229137			
10. Address of Operator												11. Pool name or Wildcat			
550 West Texas Ave. Suite 100, Midland, Texas 79701												MALJAMAR; YESO, WEST 44500			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	E	10	17S	32E		2425	North	330	West	Lea					
BH:															
13. Date Spudded 1/3/12	14. Date T D. Reached 1/12/12	15. Date Rig Released 1/13/12				16. Date Completed (Ready to Produce) 2/2/12				17. Elevations (DF and RKB, RT, GR, etc.) 4124' GR					
18. Total Measured Depth of Well 7019				19. Plug Back Measured Depth 6985				20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Spectral Gamma Ray CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name												N4L-6459-0			
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		48		834		17-1/2		650sx							
8-5/8		24		2304		11		700sx							
5-1/2		17		7009		7-7/8		1000sx							
24. LINER RECORD												25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8	6787									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
5600 - 5850 .21, 26 holes OPEN						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
6094 - 6286 .21, 51 holes OPEN						5600 - 5850 See Attachment									
6360 - 6560 .21, 26 holes OPEN						6094 - 6286 See Attachment									
6630 - 6830 .21, 26 holes OPEN						6360 - 6560 See Attachment									
						6630 - 6830 See Attachment									
PRODUCTION															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)							
2/2/12				Pumping, 2-1/2" x 2" x 26' RHBC pump				Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
2/9/12	24			92	49	321	533								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)									
			92	49	321	36.8									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
Sold										Kent Greenway					
31. List Attachments															
Logs, C102, C103, Deviation Report, C104.															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature				Printed Name				Title		Date					
				Chasity Jackson				Regulatory Analyst		3/22/12					
E-mail Address cjackson@concho.com															

MAR 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2290	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3260	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4013	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5497	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6869	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5582	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Taylor D #30
API#: 30-025-40205
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5850	Acidized w/2,000 gals 15% HCL.
	Frac w/111,163 gals gel, 125,440# 16/30 ottawa
	sand, 21,800# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6094 - 6286	Acidized w/2,500 gals 15% HCL.
	Frac w/118,652 gals gel, 147,098# 16/30 ottawa
	sand, 31,280# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6360 - 6560	Acidized w/2,000 gals 15% HCL.
	Frac w/117,584 gals gel, 145,351# 16/30 ottawa
	sand, 29,341# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6630 - 6830	Acidized w/2,500 gals 15% HCL.
	Frac w/118,160 gals gel, 154,499# 16/30 ottawa
	sand, 31,033# 16/30 CRC.