

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCE

Energy, Minerals and Natural Resources

Revised August 1, 2011

JAN 30 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-005-29194
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	317
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter G : 1980 feet from the N line and 1880 feet from the E line
Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/11 - NDWH & NUBOP. PU 4 3/4", 6 - 3 1/2" DC's & TIH w/ 2 7/8" tbg. Tag @ 2433'. Test to 1000# & held ok. Drl cmt to 2440' & DV tool from 2440' to 2442'. D/O float collar to 3025'. Drl cmt from 3027' to 3065'. Circ hole clean.

12/7/11 - Ran GR/CCL/CNL from 2000' to 3066'. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 180 degree phasing from 3049' to 3063'. Total of 15' & 30 holes. Ran tbg with 5 1/2" AD-1 packer to 2624'. Stopped at DV tool.

12/8/11 - Ream out DV tool @ 2426' & float collar @ 3022'. TOH. TIH w/ 5 1/2" AD-1 pkr w/ 4.5" O.D. gauge rings. Ran pkr past DV tool area & set at 2962'. Load & test tbg-csg annulus to 400# & held okay. Acidize 5 1/2" csg perfs from 3049' to 3063'. Pumped 5 BFW down tbg @ 3.5 BPM at 1345#, followed w/ 1500 gal of 7 1/2% NE-FE acid & 45 - 7/8" ball sealers w/ 1.3 Sp. Gr. Flushed w/ 49 BFW, 30 bbls overflush. Treating Pressures: Max = 2728#, Avg Pressure = 2170#; Avg Rate = 4.0 BPM ISIP = 1880#; 5 min = 1310#; 10 min = 961# & 15 min = 772#. TLTR = 120 bbls.

* Continued on attached sheet

Spud Date:

11/10/2011

Rig Release Date:

11/21/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/23/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAR 29 2012

Conditions of Approval (if any):

MAR 29 2012

Rock Queen Unit # 317 – C103 Continued

12/9 – 12/15/11

TOH w/ tbg & pkr. Ream DV tool & float collar at 2422' & 3022', respectively. Lower mill to TD of 3066' & circ clean with 10 ppg produced wtr. Ran Globe packer's 5 1/2" nickel plated AS1-X w/ 1.562 "R" blanking plug, cap string connections & 2 jts (40') of 2 3/8" O.D. fiberglass tbg w/ mule shoe cut on bottom jt. Ran on tbg and set pkr from 3003' to 3016' & fiberglass tbg from 3016' to 3056'. Release pkr, circ hole with pkr fluid. TIH w/ 92 jts + 20' of subs, of 2 3/8" O.D., 4.7#, 8rd, EUE, J-55, tbg + 1 - 2 3/8" x 10' nickel plated landing sub + Globe Packer's Top Assembly. Ran 2 - 3/8" SS cap strings, strapped to IPC tbg. Spaced out string & latched onto pkr @ 3003' w/ 6 pts of compression. NDBOP & NU 7 1/16", 3K slip type flange w/ cap string outlets. Tied onto cap strings & pumped 10 gal water, each, down C02 and water/chemical line at 5000#. Pulled 1.562 "R" blanking plug.