

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS CCD JAN 30 2012 RECEIVED				1. WELL API NO. <div style="text-align:right;">30-005-21994</div>				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Rock Queen Unit				
						6. Well Number: <div style="text-align:right;">317</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align:center;">Celero Energy II, LP</div>						9. OGRID <div style="text-align:right;">247128</div>				
10. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701						11. Pool name or Wildcat Caprock; Queen				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	25	13S	31E		1980	N	1880	E	Chaves
BH:										
13. Date Spudded 11/10/2011	14. Date T.D. Reached 11/21/2011	15. Date Rig Released 11/21/2011			16. Date Completed (Ready to Produce) 12/15/2011			17. Elevations (DF and RKB, RT, GR, etc.) 4382'		
18. Total Measured Depth of Well 3115'			19. Plug Back Measured Depth			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GR/CCL/CNL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3049-3063'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		377'		11"		270 sx		37 sx
5 1/2"		15.5#		3115'		7 7/8"		825 sx		145 sx
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		3003'		3003'						
26. Perforation record (interval, size, and number) 3049-3063'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3049-3063'		Acdz w/1500 gal 7.5% NEFE acid		
28. PRODUCTION										
Date First Production 01/11/2012			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod			
Date of Test 01/18/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 0	Water - Bbl. 250	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 34.6				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By				
31. List Attachments C103, Inclination survey, C104, C144 & log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature <i>Lisa Hunt</i>			Printed Name Lisa Hunt			Title Regulatory Analyst			Date 01/23/2012	
E-mail Address lhunt@celeroenergy.com										

MAR 29 2012

