Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240	8,,	WELL API NO.
District II	OU. CONCEDUATION DIVISION	30-025-33607
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	RECEIVED uth St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	MAR 29 2012	0. State Off & Gas Lease NO.
87505		
SUNDRY NOT	HOBBBRADATS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	McGrail State
PROPOSALS)		8. Well Number 9
1. Type of Well: Oil Well 🔽	Gas Well 🔲 Other Injection well.	, , , , , , , , , , , , , , , , , , ,
2. Name of Operator		9. OGRID Number 873
Apache Corp.		
3. Address of Operator		10. Pool name or Wildcat
P O box Drawer D Monument NM	A 88265	Monument Abo
4. Well Location		
Unit Letter K	: 1980 feet from the South line	and 1650 feet from the
West line		
Section 26		6E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12: Check	repropriate box to indicate rature of rotice,	Report of Other Data

PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK D ALTERING CASING D	
TEMPORARILY ABANDON 🗹 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗍 P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: JYR EXTENSION OTHER:	ב

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up pulling unit and pull out the tubing and pump.Rig up wireline truck to run in and set a CIBP @ +- 7133' Run in with wireline and dump 35' of cement on top of the plug. Circulate with packer fluid and chart to 550 psi.

ELFS@ 7183 - 7455

The Oil Conservation Division MUST <u>BE NOTIFIED 24 Hours</u> Purished to the beginning of operations

## Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

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MAR 2 9 2012