

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED  
1000 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 20 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-34098
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <del>Water Injection</del>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No. E-7653
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name State 'AN'
4. Well Location Unit Letter <u>1</u> : 1950 feet from the <u>South</u> line and <u>450</u> feet from the <u>East</u> line Section <u>7</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>12</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3959'		9. OGRID Number:
		10. Pool name or Wildcat East Vacuum Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-11683' PERFS-6232'-6354', 9258'-9316' CIBP @ 9198'+35' Cement.  
11-3/4" 42# csg @ 650' w/450 sx 14-3/4" hole, TOC Surf  
8-5/8" 24# csg @ 3504' w/1500 sx, 11" hole, TOC Surf  
5-1/2" 17 csg @ 11600' w/2600 sx, 7-7/8" hole TOC 3400' Calculated

- MIRUWSU. NDWH. NUBOPE.
- TIH tubing. Spot 35 sx of C cement on CIBP @ 6132'-5932'.
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- 4B 4A P&S 55 sx of C cement 3,600'-3,300' CTOC. WOC & TAG → P&S 255 sx cm + @ 1475
- P&S 40 sx of C cement 750'-550' CTOC.
- Perf & Circulate 60 sx of C cement 150'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig R

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 03/28/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 3-29-2012

Conditions of Approval (if any):

MAR 29 2012

CURRENT

CURRENT  
WELLBORE DIAGRAM

State AN #12

LOCATION

State	New Mexico
County	Lea
Surface Location	1950 FSL & 450 FEL
Bottom Hole	2326 FSL & 885 FEL
	Sec 7, T18S, R35E

WELL ID INFORMATION

Lease Name	State An #12
Field	Vacuum Devonian/Wolfcamp
Reservoir	
Ref #	BS3855
API #	3002534098

CASING DETAIL

<b>Surface Csg.</b>	
Size:	11-3/4"
Wt	42# WC-40
Set @	650
Sxs cmt	450 sx class "C"
TOC	Surface, circ 103 sxs
Hole Size	14-3/4"
<b>Intermediate Csg.</b>	
Size	8-5/8"
Wt.	32#
Set @.	3504'
Sxs Cmt	1500sx class "H"
TOC	circ 540 sxs
Hole Size:	11"
<b>Production Csg.</b>	
Size	5-1/2"
Wt.	17#
Set @	11,600
Sxs Cmt	2600 sxs H
TOC	est TOC 3400'
Hole Size.	7-7/8"

7/26/11-set RBP  
500 w/ 20' sand  
TA'd well

KB 3940  
DF:  
GL. 3926  
Spud Date: 10/21/1997  
Compl Date: 3/26/1998

3/2/98'  
Attempted to cut over whipstock @11,505. Milled on Whipstock but found was not milling whipstock, was between csg and whipstock, shoe showed wear on OD but not ID.  
3/4/98  
Attempted to pull whipstock, pulled 10 pts over to set off jars, hook pulled out of whipstock, could rehook but would not come loose with little wt. Circ hole and tried to wash out key slot, did not work. TOH, nothing wrong with hook.  
3/13/98  
Left in hole sinker bar, jar, mandrel from swabbing operations  
1/12/01-1/25/01  
Perf Wolfcamp 9258'-9316', Ac w/ 10 M gals 15% Swabbed, wtr, set CIBP 9198' topped w/ cmt and TA'd well  
7/16/11-7/26/11  
Perf Blbr (1 spf) 6232-6236, 6248-6252, 6308-6312, 6350-6354 (16 shots total), A/ 2600 gal 15% NEFE HCL, swabbed all wtr, set RBP @ 6177 w/ 2 sx sand on top, set RBP @ 500' w/ 20' sand on top, TA

7/26/11-set RBP 6177  
w/ 2 sx sand

7/16/11- Blinebry perms: 6232-36, 6248-52, 6308-12, 6350-54 1 spf, 16 holes (A/ 2600 gals 15%)

1/24/01-set CIBP 9198'  
w/ 35' cmt TA'd well

DV Tool  
8005'

1/13/01- Wolfcamp perms: 9258'-80, 9290-9316' 4 spf, 192 holes (ac 10 M gals 15% + BS)

CIBP @11,435' w/  
cmt to 11365'

TOW 11504  
BOW 11512  
TD lateral 11840'

CIBP 11,521'  
(1/2/98)

Bullheaded Ac 2 M gals 15%, ac 15 M gals down 2 7/8" 6 BPM 7500#

Perf 11,516'-11,683'

TD 11,683

PROPOSED

CURRENT  
WELLBORE DIAGRAM

State AN #12

LOCATION

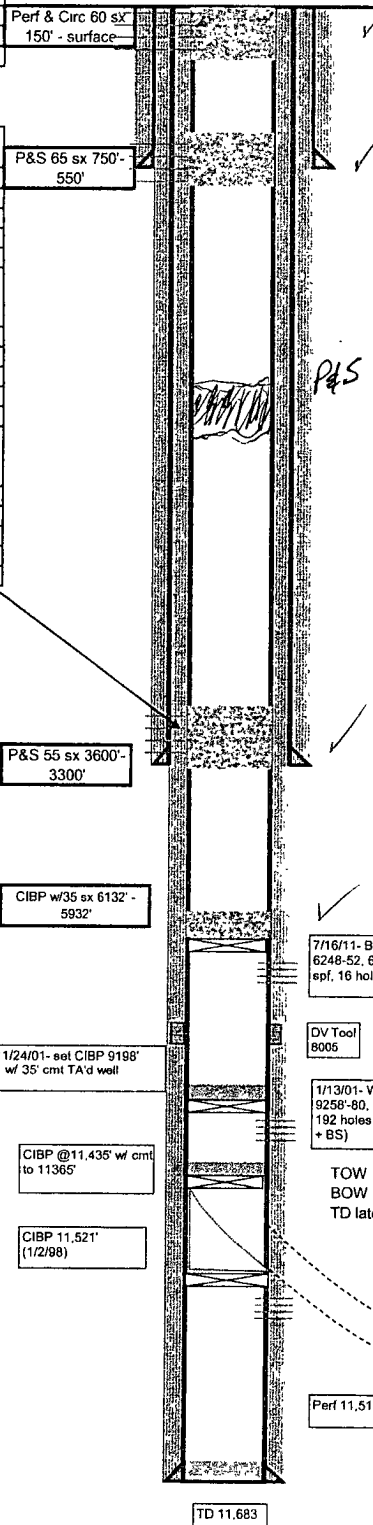
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DF	
GL	3926
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P&S 255x Cmt @ 1475'

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TD 11,683