

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires. July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No  
LC-065394-B

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr,

MAR 20 2012

Other:

2 Name of Operator  
Seely Oil Company

RECEIVED

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

3 Address 815 W 10th St.  
Ft. Worth, TX 76102

3a. Phone No (include area code)  
817-332-1377

8 Lease Name and Well No  
Mescalero Ridge "F" Federal #1

9. AFI Well No  
30-025-38409

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1650' FNL & 2210' FWL

At top prod interval reported below same

At total depth same

10 Field and Pool or Exploratory  
Mescalero Escarpe (Bone Spring)

11. Sec, T, R, M, on Block and  
Survey or Area  
18-T18S-R34E

12 County or Parish

Lea County

13 State

NM

14. Date Spudded  
06/06/2007

15. Date T D Reached  
06/30/2007

16. Date Completed  
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)\*

18 Total Depth MD  
TVD

19. Plug Back T D MD 7050'  
TVD

20. Depth Bridge Plug Set: MD 7050'  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
On file

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A)			5341-5344		16	
B)			5280-5283		holes	
C)			5235-5238		total	
D)			5191-5194			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5191-5344	Acid - 2500 gallons 10% NeFe
	Frac - 920 bbls Kcl w/ 88,500# 16/30 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/06/10	24	→	28	16	217	36.5	.721	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	90	40	→	28	16	217	571/1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

MAR 29 2012

\*(See instructions and spaces for additional data on page 2)

Rejected - Incomplete Provide missing info and  
Sunday showing Recompletion detail J. Amos 3-18-12  
MAR 9 2012

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29 Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David L. Henderson

Title Executive Vice President

Signature *David L. Henderson*

Date 08/06/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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