

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		RECEIVED JUL 16 2010 HOBBSOCD			1. WELL API NO 30-025-39661 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Falcon 32 State 6. Well Number. 5Y-H						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				9. OGRID 6137						
10. Address of Operator 20 N Broadway, Oklahoma City, OK 73102				11. Pool name or Wildcat Sand Dunes Bone Spring South						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	32E		351	SOUTH	842	WEST	Lea
BH:	D	32	23S	32E		286 4948	NORTH	240 369	WEST	Lea
13. Date Spudded 3/01/10	14. Date TD Reached 3/25/10	15. Date Rig Released 3/29/10		16. Date Completed (Ready to Produce) 5/12/10		17. Elevations (DI and RKB, RT, GR, etc.) 3607' GR				
18. Total Measured Depth of Well 12,715'		19. Plug Back Measured Depth 12,700'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BH/VOL; DUAL/SP/NEU/DENS, DUAL/LAT/MICRO/GUARD, CBI				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,233-12,682' & 12,680-82' Brushy Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT L.B./F.T.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		1048'		17 1/2"		1080 sx C/C		
9 5/8"		36#		2995'		12 1/4"				
9 5/8"		40#		4665'		12 1/4"		1370 sx C/C		TOC @ 6070' CBL
8 1/2"		17#		12,715'		8 1/2"		1500 sx H; 895 C/C		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2 7/8"		12,677'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
Brushy Canyon						DEPTH INTERVAL				
12,233-12,682' 4 @ 6 spf 24 holes						AMOUNT AND KIND MATERIAL USED				
11,339-11,788 24 holes						12233-12682' 2Kg 7 5% NEFE 38000g XL pad, 95500g sd XL fluid,				
10,445-10894' 24 holes						10# Linear gel, Fl w/6250# 100 mesh, 156,750# 20/40				
9,551-10,000' 24 holes						Ottawa, 46,250# 20/40 SLC RCN Spot 1250g 7 5% HCl				
8,657-9,106' 24 holes						11339-11788' 1289g 7 5% HCL, 145,189g Spectra Star 2800, FL 10#				
						Linear; 206,490# 100 mesh white sd; 20,40 sd white, super LC 20/40 (subsequent fracs reported on addl sundry)				
28. PRODUCTION										
Date First Production 5/12/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 5/12/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 172	Gas - MCF 152	Water - Bbl. 597	Gas - Oil Ratio 883.721			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 172	Gas - MCF 152	Water - Bbl. 597	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey - CBL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Judy A. Barnett</i> Judy A. Barnett, Regulatory Analyst Title 7/15/10 Date										
E-mail Address Judith.Barnett@dmn.com										

* Amended

Eff date 02/01/12

PETROLEUM ENGINEER

JUL 28 2010

MAR 29 2012 dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1038	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salado 1353	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinobry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4718	T. Morrison	
T. Drinkard	T. Bell Canyon 4754	T. Todilto	
T. Abo	T. Cherry Canyon 5604	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 6868	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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