

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMAR 27 2012
OCD HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM77053

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Mewbourne Oil Company
Mewbourne Oil Company

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Ocelot 34 Fed Com #1H

9. API Well No.

30-025-40142

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

475' FNL & 1932' FEL, Sec 34 T19S, R32E

10. Field and Pool or Exploratory Area

Lusk; Bone Spring South

11. Country or Parish, State

Lea, County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

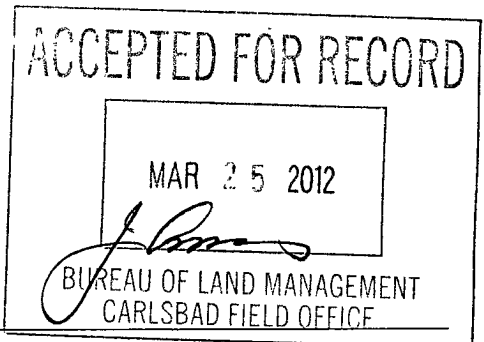
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Sundry</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/08/12 Frac horizontal Bone Springs from 10111' MD (9672' TVD) to 13763' MD (9632' TVD) in 19 stages w/19000 gals 15% acid & 380000 gals Slickwater & 285000 gals 20# Linear Gel & 1007000 gals 20# X-Link gel carrying 1543500# 20/40 sand & 342500# SB Excel sand. Flowback well for cleanup.

02/14/12 RIH w/2 7/8" 6.5# L80 tbg to 9277'.

02/15/12 Put well on production.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 02/23/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 29 2012



Do It Once
Do It Right

HOBBS OCD

19-Stage 4-1/2" StackFRAC® HD
Mr Mickey Young
1/15/2012

MAR 27 2012

RECEIVED

StackFRAC® HD

Multi-Stage Fracturing System from



Do It Once
Do It Right

Prepared for:

Mewbourne Oil Company

Mr. Mickey Young

Ocelot -34- Federal Com #1H

Lea County, NM

19-Stage 4-1/2" StackFRAC® HD
Completion
4-1/2" 11.60# P-110 LTC

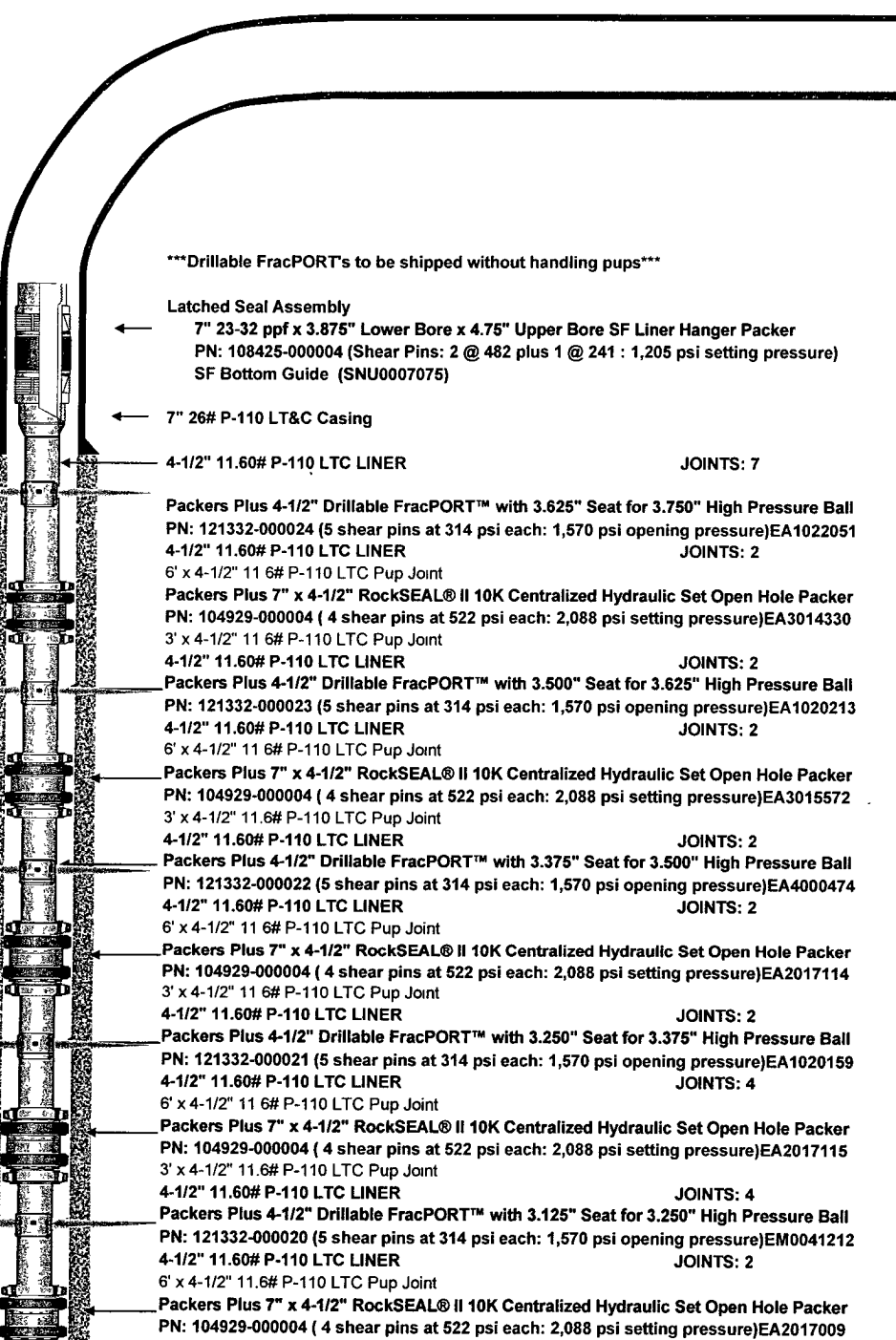




Do It Once
Do It Right.

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

Completion
FINAL

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 1/15/2012		
Well Name Ocelot -34- Federal Com #1H		Type of Installation 19-Stage 4-1/2" StackFRACK HD		Location Lea County, NM		
Depth	Drawing	Description		OD(in)	ID(in)	Length
Page 1 of 3						
REV_						
KOP 9000' BR 10*/100'						
TOL 9827.66' 376BBLs	***Drillable FracPORT's to be shipped without handling pups***					
	Latched Seal Assembly					
	7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer					5.875"
	PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure)					3.875
	SF Bottom Guide (SNU0007075)					5.850"
7" SHOE 10063'	7" 26# P-110 LT&C Casing					
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 7				4 500"
Stage 19 10110.98' 380BBLs	Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball					5.630"
	PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1022051					3.625
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.840
	6' x 4-1/2" 11 6# P-110 LTC Pup Joint					4 500"
MD 10195.81'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					4 500"
	PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA3014330					4 000
	3' x 4-1/2" 11 6# P-110 LTC Pup Joint					5 750"
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.875
Stage 18 10280.93' 383BBLs	Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball					5 630"
	PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1020213					3.500
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.840
	6' x 4-1/2" 11 6# P-110 LTC Pup Joint					4 500"
MD 10367.23'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					4 500"
	PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA3015572					4 000
	3' x 4-1/2" 11.6# P-110 LTC Pup Joint					5 750"
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.875
Stage 17 10452.48' 386BBLs	Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball					5 630"
	PN: 121332-000022 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA4000474					3.375
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.840
	6' x 4-1/2" 11 6# P-110 LTC Pup Joint					4 500"
MD 10538.49'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					4 500"
	PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017114					4 000
	3' x 4-1/2" 11 6# P-110 LTC Pup Joint					5 750"
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.875
Stage 16 10623.46' 388BBLs	Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball					5 630"
	PN: 121332-000021 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1020159					3.250
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 4				3.840
	6' x 4-1/2" 11 6# P-110 LTC Pup Joint					4 500"
MD 10785.36'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					4 500"
	PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017115					4 000
	3' x 4-1/2" 11 6# P-110 LTC Pup Joint					5 750"
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 4				3.875
Stage 15 10947.90' 393BBLs	Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball					5 630"
	PN: 121332-000020 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EM0041212					3.125
	4-1/2" 11.60# P-110 LTC LINER	JOINTS: 2				3.840
	6' x 4-1/2" 11.6# P-110 LTC Pup Joint					4 500"
MD 11032.33'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					4 500"
	PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017009					4 000
	3' x 4-1/2" 11.6# P-110 LTC Pup Joint					5 750"
						3.875
						4 500"
						4 000
						2 93
Service Center Midland, TX		Telephone 432-563-8024		Contact Scott Mabry		Telephone Chad Williams 405-255-3223

Drillable FracPORT's to be shipped without handling pups

Latched Seal Assembly

7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer
PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure)
SF Bottom Guide (SNU0007075)

7" 26# P-110 LT&C Casing

4-1/2" 11.60# P-110 LTC LINER

JOINTS: 7

Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball
PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1022051
4-1/2" 11.60# P-110 LTC LINER
JOINTS: 2

6' x 4-1/2" 11 6# P-110 LTC Pup Joint

Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer
PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA3014330
3' x 4-1/2" 11 6# P-110 LTC Pup Joint

4-1/2" 11.60# P-110 LTC LINER

JOINTS: 2

Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball
PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1020213
4-1/2" 11.60# P-110 LTC LINER
JOINTS: 2

6' x 4-1/2" 11 6# P-110 LTC Pup Joint

Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer
PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA3015572
3' x 4-1/2" 11 6# P-110 LTC Pup Joint

4-1/2" 11.60# P-110 LTC LINER

JOINTS: 2

Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball
PN: 121332-000022 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA4000474
4-1/2" 11.60# P-110 LTC LINER
JOINTS: 2

6' x 4-1/2" 11 6# P-110 LTC Pup Joint

Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer
PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017114
3' x 4-1/2" 11 6# P-110 LTC Pup Joint

4-1/2" 11.60# P-110 LTC LINER

JOINTS: 2

Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball
PN: 121332-000021 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1020159
4-1/2" 11.60# P-110 LTC LINER
JOINTS: 4

6' x 4-1/2" 11 6# P-110 LTC Pup Joint

Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer
PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017115
3' x 4-1/2" 11 6# P-110 LTC Pup Joint

4-1/2" 11.60# P-110 LTC LINER

JOINTS: 4

Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball
PN: 121332-000020 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EM0041212
4-1/2" 11.60# P-110 LTC LINER
JOINTS: 2

6' x 4-1/2" 11 6# P-110 LTC Pup Joint

Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer
PN: 104929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)EA2017009
3' x 4-1/2" 11 6# P-110 LTC Pup Joint



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Do It Right.

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outside Mewbourne Oil Company

Completion
FINAL

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 1/15/12	
Well Name Ocelot -34- Federal Com #1H		Type of Installation 19-Stage 4-1/2" StackFRACK HD		Location Lea County, NM	
Depth	Drawing	Description	OD(in)	ID(in)	Length
REV_					
Stage 14			Page 2 of 3		
11155.70'			4 500"	4.000	115 19
397BBLs			5 630"	3.000	2 65
MD					3.840
11204.37'			4 500"	4 000	39 95
4-1/2" 11.60# P-110 LTC LINER			4 500"	4 000	6 07
JOINTS: 1			5 750"	3.875	5 25
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer					
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017006			4 500"	4 000	2.97
3' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	78 06
4-1/2" 11.60# P-110 LTC LINER			5 630"	2.875	2 65
JOINTS: 2			4 500"	4 000	77 19
Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball			4 500"	4 000	6 09
PN: 121332-000018 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1021753			5 750"	3.875	5 25
4-1/2" 11.60# P-110 LTC LINER					
JOINTS: 2			4 500"	4 000	2 94
6' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	77 73
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer			5 630"	2.750	2 65
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017007			4 500"	4 000	233 6
3' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	6 1
4-1/2" 11.60# P-110 LTC LINER			5 750"	3.875	5 25
JOINTS: 2					
Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball			4 500"	4 000	2 99
PN: 121332-000017 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA3011203			4 500"	4 000	191 25
4-1/2" 11.60# P-110 LTC LINER			5 630"	2.625	2 65
JOINTS: 6			4 500"	4 000	76 16
6' x 4-1/2" 11.6# P-110 LTC Pup Joint			4 500"	4 000	6 05
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer			5 750"	3.875	5 25
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017008					
3' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	3 02
4-1/2" 11.60# P-110 LTC LINER			4 500"	4 000	75 67
JOINTS: 5			5 630"	2.500	2 65
Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball					
PN: 121332-000016 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1021645			4 500"	4 000	76 29
4-1/2" 11.60# P-110 LTC LINER			4 500"	4 000	6 05
JOINTS: 2			5 750"	3.875	5 25
6' x 4-1/2" 11.6# P-110 LTC Pup Joint					
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer			4 500"	4 000	3 01
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017111			4 500"	4 000	76 96
3' x 4-1/2" 11 6# P-110 LTC Pup Joint			5 630"	2.375	2 65
4-1/2" 11.60# P-110 LTC LINER					
JOINTS: 2			4 500"	4 000	75 66
Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball			4 500"	4 000	6 05
PN: 121332-000015 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1021614			5 750"	3.875	5 25
4-1/2" 11.60# P-110 LTC LINER					
JOINTS: 2			4 500"	4 000	3 03
6' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	76 2
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer			5 630"	2.250	2 65
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017112					
3' x 4-1/2" 11 6# P-110 LTC Pup Joint			4 500"	4 000	76 77
4-1/2" 11.60# P-110 LTC LINER			4 500"	4 000	6 11
JOINTS: 2			5 750"	3.875	5 25
Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball					
PN: 121332-000014 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA1021559			4 500"	4 000	3 01
4-1/2" 11.60# P-110 LTC LINER			4 500"	4 000	116 05
JOINTS: 2			5 630"	2.125	2 65
6' x 4-1/2" 11.6# P-110 LTC Pup Joint					
Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer			4 500"	4 000	76 87
PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)EA2017113					
3' x 4-1/2" 11 6# P-110 LTC Pup Joint					
4-1/2" 11.60# P-110 LTC LINER					
JOINTS: 3					
Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball					
PN: 121332-000012 (5 shear pins at 314 psi each; 1,570 psi opening pressure)EA102432					
4-1/2" 11.60# P-110 LTC LINER					
JOINTS: 2					
Service Center Midland, TX		Telephone 432-563-8024	Contact Scott Mabry	Telephone Chad Williams 405-255-3223	

