

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD Hobbs

MAR 27 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM77053

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift Resvr.
Other _____

RECEIVED

If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator

Mewbourne Oil Company

3. Address PO Box 5270
Hobbs, NM 882413a. Phone No (include area code)
575-393-59058. Lease Name and Well No
Ocelot 34 Fed Com #1H9. AFI Well No.
30-025-40142

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 475' FNL & 1932' FEL

At top prod interval reported below 410 FNL & 1945' FEL

At total depth 4910' FNL & 1981' FEL

10. Field and Pool, or Exploratory
Lusk Bone Springs South11. Sec., T., R., M., on Block and
Survey or Area Sec 34, T19S, R32E12. County or Parish
Lea 13. State
NM14. Date Spudded
11/19/1115. Date T.D. Reached
01/12/1216. Date Completed 02/15/12
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3568' GL18. Total Depth: MD 13900'
TVD 9633'19. Plug Back T D MD 13763'
TVD 9632'20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Gyro / GR / CN

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	1130'		1100	306	Surface	NA
12 1/4"	9 5/8" J&N	36# & 40#	0	4085'	2694'	1744	447	Surface	NA
8 3/4"	7" P110	26#	0	10063'		1300	416	Surface	NA
6 1/8"	4 1/2" MD	11.6#	9826'	13763'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9277'	9175'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	7568'	13900'	10111' - 13763' MD	Ports	19	Open
B)			9672' - 9632' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10111' - 13763' MD	Frac w/19,000 gals 15% acid & 380,000 gals Slickwater & 285,000 gals 20# Linear Gel & 1,007,000 gals X-Link gel carrying 1,543,500# 20/40 sand & 342,500# SB Excel sand.

RECLAMATION

DUE 8-15-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/11	02/22/12	24	→	294	223	2342	40.0	0.723	Gas Lift
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 90#	1150#	→	294	223	2342	759	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 25 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 29 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Rustler	1014'
				Top of Salt	1193'
				Base of Salt	2416'
				Yates	2872'
				Capitan	3144'
				Delaware	4623'
				Bone Spring	7568'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

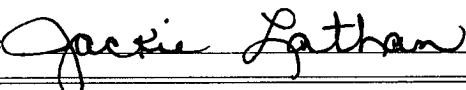
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 CLEZ, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 02/23/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.