

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS-OCD

MAR 20 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other2. Name of Operator
ConocoPhillips Company3 Address
3300 N "A" Street Building 6, Midland, TX 797053a Phone No (include area code)
432-688-9174

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit C (NENW), 1310' FNL & 2361' FEL

At top prod interval reported below Same as above

At total depth Same as above

14 Date Spudded
12/03/201115 Date T D Reached
12/09/201116 Date Completed 01/18/2012
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3543' GL18 Total Depth MD 7110'
TVD 7110'19 Plug Back T D MD 7036'
TVD 7036'20 Depth Bridge Plug Set MD N/A
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J-55	24#	0	1492'		770 sx (1318 cf)	234 bbls	0	50 bbls
7-7/8"	5-1/2", L-80	17#	0	7075'		1380 sx(2546cf)	430 bbls	0	85 bbls

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8", 6.5#	6698'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Drinkard/Tubb	6590'	6625'	6590'-6600'; 6615' - 6625'	1/2"	60 holes	OPEN
B) Lower Blinébry	6245'	6275'	6245'-6625'; 6265'-6275'	1/2"	60 holes	OPEN
C) Upper Blinébry	5970'	6010'	5970'-5980'; 6000'-6010'	1/2"	60 holes	OPEN
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6590' - 6625'	Acidized w/47 bbls 15% HCL, Frac'd w/667 bbl pad, 82,276 gal clean fluid & 2,081 bbls slurry w/111,588# 20/40 proppant
6245' - 6275'	Acidized w/47 bbls 15% HCL, Frac'd w/476 bbl pad, 83,775 gal clean fluid & 2,147 bbls slurry w/139,995# 20/40 proppant
5970' - 6010'	Acidized w/66 bbls 15% HCL, Frac'd w/500 bbl pad, 86,378 gal clean fluid w/2,210 bbls slurry & 141,627# 20/40 proppant

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/20/201	1/20/12		→						Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	100#	35#	→	23 bopd	44 mcf	43 bwpd			

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 29 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg	3857'	4082'			
San Andres	4082	5362'			
Gloneta	5362'	5465'			
Paddock	5465'	5604'			
Blinberry	5604'	6319'			
Tubb	6319'	6641'			
Drinkard	6641'	6901'			

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Summary Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Rhonda Rogers

Title Staff Regulator / Technician

Signature

Date 02/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction