

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OED

MAR 28 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-20693

5. Indicate Type of Lease

STATE ☐ FEE ☐ FED ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter C: 660 feet from the N line and 1980 feet from the W line
Section 35 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE MARCH 28, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

3-29-2012

Conditions of Approval (if any).

MAR 29 2012

PARKER TOOL INC.

LOVINGTON NM 505-390-1188

DATE	7-1-98	2 3/8 IPC
CO.	DEVON ENERGY	
REP.	JOE HANDLEY	5 1/2 15.5 #
LEASE	MRU 35-6	
K.B.		KB = 3728'
CASING	5 1/2 15.5 #	QL = 3719'
LINER		
OPEN HOLE		
TUBING	2 3/8 IPC	
TALLIED LENGTH		
NO. JTS.	139	
TUBING SUBS		
PERFS	4591-4996	
PACKER TYPE	BAKER INVERTED LOCSET NP&IPC	
SETTING	4437	
ON/OFF PROFILE	1.78FS	
SETTING	4433	
RBP TYPE		
SETTING		
FORMATION	QUEENS	
PBTD	CIBP 5130	
TOTAL DEPTH	5250	

COMMENTS

RIH WITH PACKER
 SET 20K TENSION
 CIRCULATE PACKER FLUID
 TEST ANN 500 PSI 30 MIN

BAKER FL ON/OFF 1.78FS PROFILE
 BAKER INVERTED LOCSET NICKED&IPC
 SET @ 4437

PER THE
 OCC WEBSITE

3/19/2012

CB

④ 4590'

TOP PERF 4591

BOTTOM PERF 4996

PBTD 5130

CIBP @ 5130'

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PER THE
 OLD WEBSITE

3/19/2017

CRB

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TOP PERF 4591

BOTTOM PERF 4996

PBTD 5130

CIBP @ 5130'