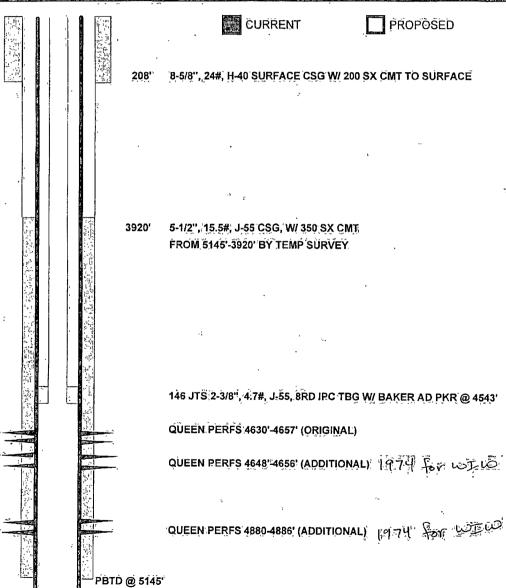
Submit 1 Copy To Appropriate District State of New Mexico	T					
Office State of INCW MICKIES	Form C-103 October 13, 2009					
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Reso 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO.					
OIL CONSERVATION DIVIS	ION 30-025-21857 5. Indicate Type of Lease					
District III - (505) 334-6178 1000 Rio Bracos Rd., Aztec, NM 87410  Santa Fe NM 87505	STATE FEE FED					
District IV - (505) 476-3460 Santa Fe, NM 87505  1220 S St. Francis Dr., Santa Fe, NM 87505  MAR 2 7 2012	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Loggo Nome on Unit Agreement News					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)	MESCALERO RIDGE UNIT  8. Well Number: 263					
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION  2. Name of Operator /	9. OGRID Number 269324					
LINN OPERATING, INC.	9. OGRID Number 209324					
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	10. Pool name or Wildcat PEARL;QUEEN					
Training, Solitz Stoo, Noods on, IEAAS 77002	I LAKE, QUEEN					
4. Well Location						
Unit Letter O; 330 feet from the S line and Section 26 Township 19S Range	<del></del>					
Section 26 Township 19S Range 11. Elevation (Show whether DR, RKB, RT						
3713' GL	, 51, 516					
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data					
NOTICE OF INTENTION TO:	TO THE STATE OF TH					
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐						
TEMPORARILY ABANDON	Underground Injection Control Program Manual  C Packer shall be set within or less than 100					
DOWNHOLE COMMINGLE   feet o	feet of the uppermost injection perfs or open hole.					
OTHER:	** *** ***					
13. Describe proposed or completed operations. (Clearly state all pertinent of	details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mi	ultiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.						
LINN proposes to MIRU and POH w/ tbg & pkr to locate and r	epair the problem and RTI.					
The Oil Conservation Division						
	Condition of Approval: notify					
MUST BE NOTIFIED 24 Hours	OCD Hobbs office 24 hours					
Prior to the beginning of operations Spud Date: Rig Release Date:	prior of running MIT Test & Chart					
Nig Release Date.						
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.					
Magazo )						
SIGNATURE CHILLIANDE TITLE: REGULATOR	RY SPECIALIST III DATE MARCH 26. 2012					
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnene	ergy com PHONE: 281-840-4272					
For State Use Only	201-040-4272					
APPROVED BY: Strong TITLE STATE DATE 3-29-2012						
Conditions of Approval (if any).	DATE 5-61-6016					

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## DEVON ENERGY CORPORATION (NEVADA) WELLBORE SCHEMATIC

	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T		arms or residence in the Colorest was assured to	* 170 gamenous north per supression announce more		
WELL NAME: MESCALERO RIDGE UNIT #26-3 WW			FIELD: PEARL QUEEN			
LOCATION: 330 FSL, 1980 FEL, SEC 26, T19S, R34E		COUNTY: LEA			STATE: NM	
ELEVATION: 3713 GL		SPUD DATE: 9/19/66		COMP DATE	10/5/66	
API#: 30-025-21857; PREPARED BY: TERESA GLASS			-	DATE:-4/15/97		
**	ĎEPŤH	SIZE	WEIGHT	GŖADĘ <sup>C</sup>	THREAD	HOLE SIZE
CASING:	,0-208	8 5/8	24#	H-40	×	12 1/4
CASING:	3920'-5145'	5 1/2	15.5#	J <u>-</u> 55		7.7/8
ČAŞIŅG:			4.		-	1 -
TUBING:	4543'	2,3/8	4.7#	J-55	-	
TUBING:	· ·					



TD @ 5150'