

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 27 2012

WELL API NO. 30-025-21857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MESCALERO RIDGE UNIT
8. Well Number: 263
9. OGRID Number 269324
10. Pool name or Wildcat PEARL;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter O: 330 feet from the S line and 1980 feet from the E line
Section 26 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3713' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE MARCH 26, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE 3-29-2012
Conditions of Approval (if any):

DEVON ENERGY CORPORATION (NEVADA) WELLBORE SCHEMATIC

WELL NAME: MESCALERO RIDGE UNIT #26-3 WW		FIELD: PEARL QUEEN	
LOCATION: 330 FSL, 1980 FEL, SEC 26, T19S, R34E		COUNTY: LEA	STATE: NM
ELEVATION: 3713' GL		SPUD DATE: 9/19/66	COMP DATE: 10/5/66
API#: 30-025-21857	PREPARED BY: TERESA GLASS		DATE: 4/15/97

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0-208'	8 5/8	24#	H-40		12 1/4
CASING:	3920'-5145'	5 1/2	15.5#	J-55		7 7/8
CASING:						
TUBING:	4543'	2 3/8	4.7#	J-55		
TUBING:						

