

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

MAR 29 2012

2219 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1543-1
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 9
8. Well Number 7
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection well.	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐ FAILED MIT

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Install a 6" 900 bop. TOH w/tubing & 5 1/2" pkr. . TIH with work string tubing, bridge plug, and a packer. Set bridge plug @ +3736'. Circulate the well clean and pressure test the bridge plug. Pressure test the casing.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 3-29-2012

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE:

For State Use Only

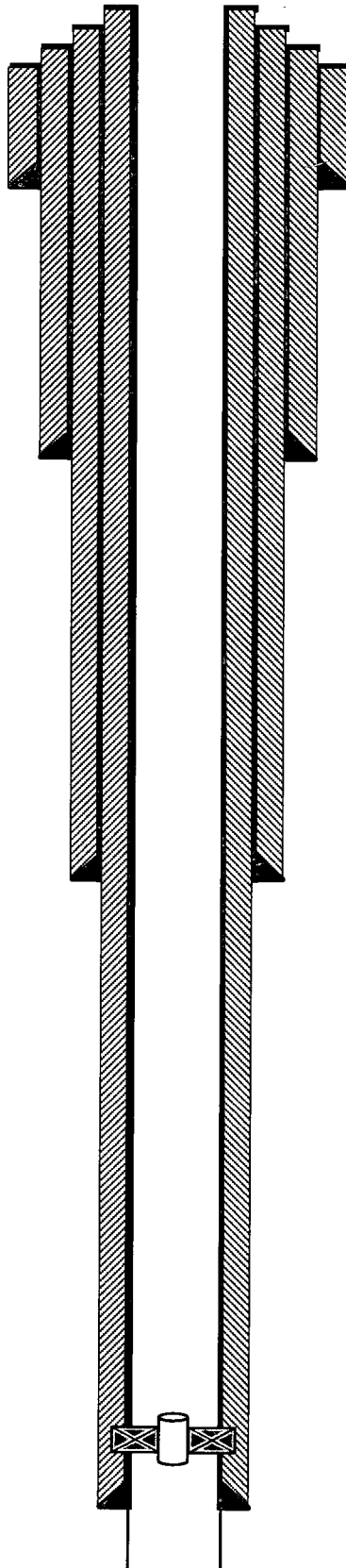
APPROVED BY: [Signature] TITLE State Engineer DATE 3-29-2012
Conditions of Approval (if any):

MAR 29 2012



WELL BORE INFO.

LEASE NAME	NMGSAU
WELL #	907
API #	30-025-04060
COUNTY	Lea



10 3/4" 32# @ 282' w / 250sks circ to surface

7 5/8" 22# @1256' w / 300sks circ to surface

5 1/2" x 2 3/8 Arrow 1-x pkr @ 3736'

5 1/2" 17# @ 3835' w/ 300sks

OH 3835' to 4045'