HOBBS OCD

MAR 27 2012

Submit One Copy To Appropriate District	State of New Mex	cico	Form C-103	
Office District 1 1625 N French Dr., Hobbs, NM 88240 District II	nergy, Minerals and Natur	al Resources	WELL API NO. March 18, 2009	7
	IL CONSERVATION	DIVISION	30-025-23898	
District III 1000 Rio Biazos Rd , Aztec, NM 87410	1220 South St. Franc	1	5. Indicate Type of Lease STATE FEE X	
District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.	1
1220 S St Francis Dr , Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPOSALS TO	VD REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUC	G BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION F PROPOSALS)	OR PERMIT" (FORM C-101) FOF	R SUCH	GRAY SWD	
1. Type of Well: Oil Well Gas We	ell 🛮 Other /5wY	<u> </u>	8. Well Number	
2. Name of Operator John R. Stearns			9. OGRID Number 621566	
-3Address-of Operator			10. Pool name or Wildcar Swb	-
HC65 Box 988, Cross	NOAds, H.M. 8	38114	HACK PENN Bough	4
Unit Letter <u>C</u> : 660 feet	from the <u>\lambda</u>	60 feet from the <u>E</u>	line	
Section 18 Township 93	ि Range <i>३५ E</i> NMPM .	Lea County <u>NI</u>		
11. El	evation (Show whether DR, i	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indica	ate Nature of Notice, Re	eport or Other Da	nta	1
NOTICE OF INTENT	ION TO:	SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			🗷 ALTERING CASING 🗌	1
TEMPORARILY ABANDON	LING OPNS 📋 P'AND A 🔲			
OTHER.		CASING/CEMENT	·	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly a	as possible to original ground	d contour and has be	een cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pi from lease and well location.	t permit and closure plan. A	II flow lines, produc	ction equipment and junk have been removed	i
All metal bolts and other materials have b	peen removed. Portable base	es have been remove	ed. (Poured onsite concrete bases do not have	3
to be removed.) All other environmental concerns have i	peen addressed as per OCD r	rules.		
Pipelines and flow lines have been aband	doned in accordance with 19	0.15.35.10 NMAC.	All fluids have been removed from non	
retrieved flow lines and pipelines.			*	
When all work has been completed, return the	is form to the appropriate Di	strict office to sched	dule an inspection.	
	\preceq			
SIGNATURE / MX) OC	TITLE O	WNER	DATE 3-20-12	
TYPE OR PRINT NAME John R. S	STEARNS E-MAIL:		PHONE: <u>475-23</u> 56	/
For State Use Only		, <u>, , , , , , , , , , , , , , , , , , </u>		-
APPROVED BY: YValue Officery of Approval (if also)	OWN TITLE CO	mpliance	Officer DATE 3/30/201	2
Conditions of Approval (if any):		V	(1)	,
•			APR 0 2 2012	1