

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

MAR 30 2012

SUNDRY NOTICES AND REPORTS ON WELLS *OCD Hobbs*
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**RECEIVED****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG PRODUCTION LLC

Contact DEBORA WILBOURN

E-Mail: dwilbourn@concho.com

3a. Address

2208 W MAIN STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-6958

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26S R32E NWNE 330FNL 1650FEL

5. Lease Serial No.
NMNM120910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
BUFFLEHEAD 10 FEDERAL 1H9. API Well No.
30-025-40423-00-X110. Field and Pool, or Exploratory
JENNINGS Delaware

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG OPERATING, LLC, RESPECTFULLY REQUESTS TO MAKE THE FOLLOWING CHGS TO THE ORIGINAL APD:

2 STG CMT TO SFCE DUE TO WEAK DELAWARE ZONE

1ST STG

LEAD: 500 SX 35:65:6 H + 5% SALT + 5 PPS GILSONITE + 0.125 PPS CF + 0.3%

CFR-3 + HR-601 @12 7 PPG, 18.9 YLD

TAIL: 850 SX 50:50:2 H + 1% SALT + 0.4% GASSTOP + 0 3% CFR-3 + HR-601

@14 4 PPG, 1.25 YLD

2ND STG

LEAD: 1050 SX CLASS C + 4% GEL @13 5 PPG, 1.75 YLD

TAIL: 100 SX CLASS C @14 8 PPG, 1.34 YLD

14. I hereby certify that the foregoing is true and correct

Electronic Submission #131330 verified by the BLM Well Information System

For COG PRODUCTION LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2012 (12DLM0286SE)

Name (Printed/Typed) DEBORA WILBOURN

Title DRLG ENGINEERING TECH

Signature

(Electronic Submission)

Date 02/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHRISTOPHER WALLS
Title PETROLEUM ENGINEER

Date 03/27/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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