District I 1625 N. French Dr., Hobbs, NM 88240 District II

State III District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Address: P.O. Box 18496 Oklahoma City, OK 73154

# HOBBS OCD State of New Mexico Energy Minerals and Natural Resources Department

MAR 3 0 2012 Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

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For closed-loop systems that only use above ground steel tunks or hard-off bins and propose to implement waste removal for closure, submitto the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to iniplement waste removal for closure)

Type of ag	ction: 🛛 Permit 🔲 Closure
Instructions: Please submit one application (Form C-144 CLEZ) pe closed-loop system that only use above ground steel tanks or haul-of	er individual closed-loop system request. For any application request other than for a If bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operation of its responsibility	for of liability should operations result in pollution of surface water, ground water or the to comply with any other applicable governmental authority's rules, regulations or ordinant
Operator: Chesapeake Operating, Inc.	OGRID #: 147179

Facility or well name: MONTIETH 20 1	No. of the state o	
	Permit Number: <u>P1-04375</u>	
U/L or, Qtr/Qtr F Section 20 Township 16 SOUTH	Pange 27 EAST County: LEA	
	itude 103.27352 NAD: X 1927 1983	
Surface Owner: Dederal State X Private Tribal Trust or Indian Allotnient		
<b>3.</b>		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well X Workover or Drilling (Applies to activitie	s which require prior approval of a permit or notice of intent) , P&A	
Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC	Hobbs ocd	
12"x 24", 2" leftering, providing Operator's name, site location, and emergen	cy telephone numbers	
X Signed in compliance with 19,15:16.8 NMAC	MAR <b>3 0</b> 2012	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
	<del></del>	
Previously Approved Operating and Maintenance Plan. API Number:		
Naste Removal Closure For Closed-loop Systems That Utilize Above Ground-Steel Tanks or Haul-off Blus Only: (19.15.17.13:D'NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: CRI	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name: SUNDANCE DISPOSAL		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection 11 of 19.15:17:13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Bryan Arrant	Title: Regulatory Specialist W	
Signature: My Minist	Date: 03/30/2012	
e-mail address: bryan arrant@chk.com	Telephone: <u>(405)935-3782</u>	
Form C-144 CLEZ Oil Conservation	on Division Page 1 of 2 APR 0 2	

<u></u>	,	
OCD Approval: Permit Application (including closure plan) [ Closure Plan (only)		
OCD Representative Signature:	Approval Date: 4-Z-ZO/Z	
Title: STAFF NET	OCD Permit Number: P1 04375	
Subsection K of 19.15.17.13 NMAC  Listractions: Operators are required to obtain approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this security of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No		
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique		
10. Opérafor Closure Cértification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief: I also certify that the closure completes with all applicable closure requirements and complete to the best of my knowledge and belief: I also certify that the closure completes with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Dătê:	
e-mail address:	Telephone:	

# Chesapeake Operating, Inc.'s Closed Loop System MONTIETH 20 1

Unit F, Sec. 20, T-16S-S R-37-E Lea Co., NM

API#: 30-025-27642

### Equipment & Design:

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Chesapeake Operating, Inc. is to use a closed loop system in our request to re-enter this well for easing repair.

(1) 500 bbl frac tank will be on location.

#### **Operations & Maintenance:**

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

#### Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.