

RECEIVED

OIL CONSERVATION DIVISION

APR 01 2012

HOBBS

Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
10. Pool name or Wildcat Wildcat		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Weekly Report pursuant to NMOCD Order ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Weekly Report for the Week ending March 30, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1**

This is the eleventh weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graph, the temperature and pressure of the injection stream and the annular space remain generally stable, and the well continues to operate in a stable and safe manner in anticipation of the planned workover scheduled to begin on April 24, 2012.

On January 11, 2012 DCP performed a full inspection via an extensive UT survey on the surface AGI piping. The thickness readings on the suction line 8-AG-14001-1-H/ET, the 'on skid' piping, and the discharge lines 3-AG-14000/4/6-1501S, revealed no measureable metal loss from baseline readings. All readings were within calibration deviations of test instruments. This inspection was performed by Shane MacArthur who is a senior inspector in DCP's reliability group. OCD had requested that this inspection be performed and this constitutes notification that it was completed and all piping was confirmed to show no corrosion or wear.

**Description of Pressure and Temperature Trends Observed this week:**

TAG injection temperature remained generally stable through the week with an average of 121° F.

TAG injection pressure at the wellhead remained generally stable through the week with an average of 1471 psig.

Casing annulus pressure remained generally stable through the week with an average of 1013 psig.

See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 03/30/2012

Type or print name Alberto A. Gutierrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

**For State Use Only**

APPROVED BY:

TITLE

STAFF MGR

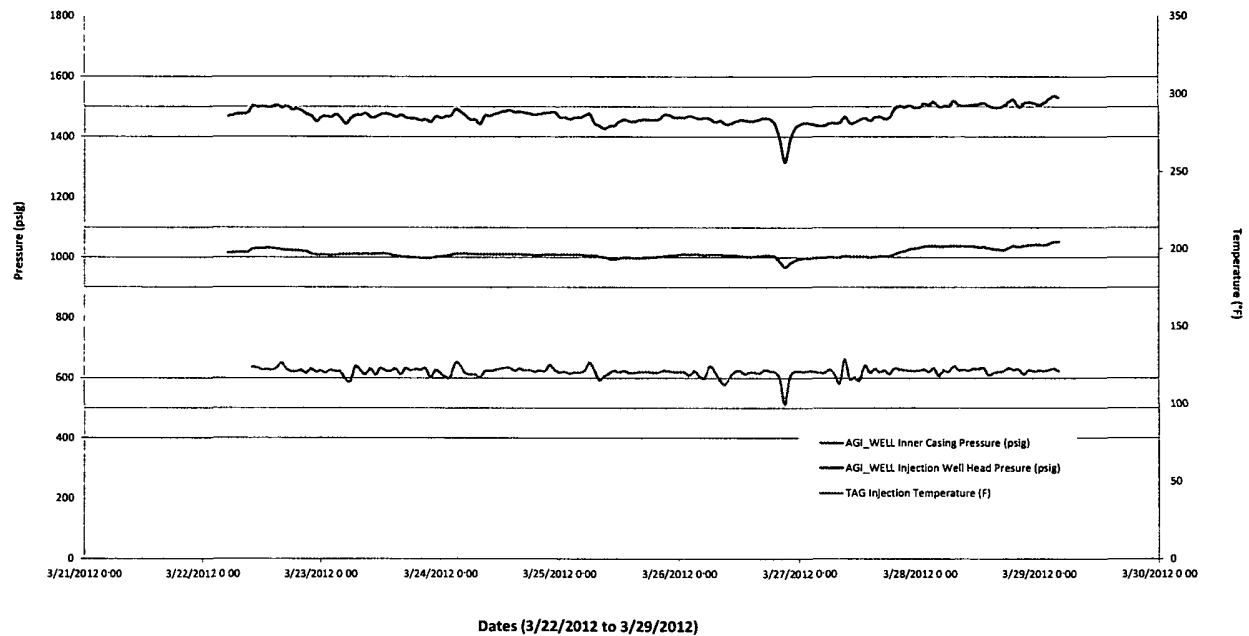
DATE

4-2-2012

Conditions of Approval (if any):

APR 02 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 3/22/2012 to 3/29/2012



### Linam AGI #1 Inlet Compression Flow (scf/h)

