Submit 1 Copy To Appropriate District Office		514	te of New M		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources				WELL API NO.	
District II - (575) 748-1283					30-025-40420
District III – (505) 334-6178 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE BLM.
1000 Rio Brazos Rd., Aztec, NM 87410 APR 0 1 2013 anta Fe, NM 87505 District IV - (505) 476-3460					6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSUCD					NA (BLM LC 029509B)
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Maljamar AGI
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Acid Gas Injection					8. Well Number #1
2. Name of Operator Frontier Field Services, LLC					9. OGRID Number 221115
3. Address of Operator					10. Pool name or Wildcat
4200 E. Skelly Dr. St. 1700 Tulsa OK 74135					Wolfcamp
4. Well Location					
			om the S_{170}		1813 feet from theE line
Section 21 Township 17S Range 32E NMPM County Lea . 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR,					
4016' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WOR					
					ILLING OPNS. P AND A
	E COMMINGLE			CASING/CEMEN	Т ЈОВ
			_		
OTHER:	ribe proposed or co	ompleted operations ((<u> </u>	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
A. Drilled 17 ½" hole to 890' (March 25, 2012).					
B. Rigged up Baker Atlas and ran resistivity log with SP, gamma ray, compensated neutron log, litho-density log, and XMAC full wave sonic/monopole sonic/dipole sonic log to 890' (0600-1200 March 26, 2012).					
C. Rigged up Allens casing tools and Ran 22 joints of 13 ³ / ⁸ " totaling 919.26 ft to 890' (1230-1600 March 26, 2012).					
D. Notified BLM (Marlan Deaton) 6 hrs prior to cementing.					
 E. Rigged down casing tools and wait on additional cement (1630-2000 March 26, 2012). F. Tested lines to 3000 psi, mixed and pumped 20 bbls spacer, 400 sks (125 bbls) 13.5 ppg lead cement, 300 sks (71.5 bbls), 14.8 					
ppg tail cement and displaced with 137.5 bbls brine. Bump plug with 500 psi over pumping pressure and hold for 5 min. released					
pressure, float held (2130-2330 March 26, 2012).					
 G. Full returns of cement to surface (recovered extra 60 bbls of cement at surface). H. Wait on cement 23 hrs. (2330, March 26—2230 March 28, 2012). 					
I. Test BOP and choke manifold to 250 psi low and 1500 psi hi. (1630-2230 March 27, 2011).					
 J. Pick up 12 ¼" stabilizers and bit. Trip in hole to 700' (2230-0030 March 27-28, 2012). K. Circulate (0030-0100 March 28, 2012). 					
L. Test casing on chart to 640 psi for 30 minutes (0100-0230 March 28, 2012). Copy of Chart attached.					
	March 22, 2012				
Spud Date:	,		Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
MAR					
SIGNATURE TITLE DATE March 28, 2012 Type or print name Alberto A. Gutierrez E-mail address: aag@geolex.com PHONE: 505-235-7158					
r ype or print	name <u>Alderio A.</u>		_ E-mail addres	s: aag@geolex.com	PHUNE: 505-235-/158
For State Use Only					
APPROVED BX: TITLE STATES DATE 4-Z-2012					
Conditions of Approval (if any):					
					APR 0 2 2012

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