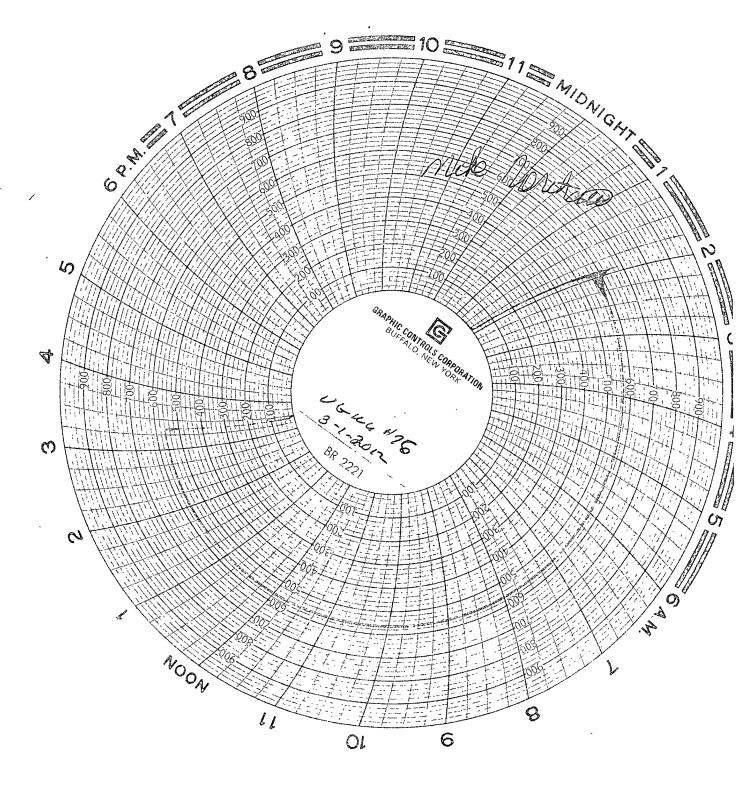
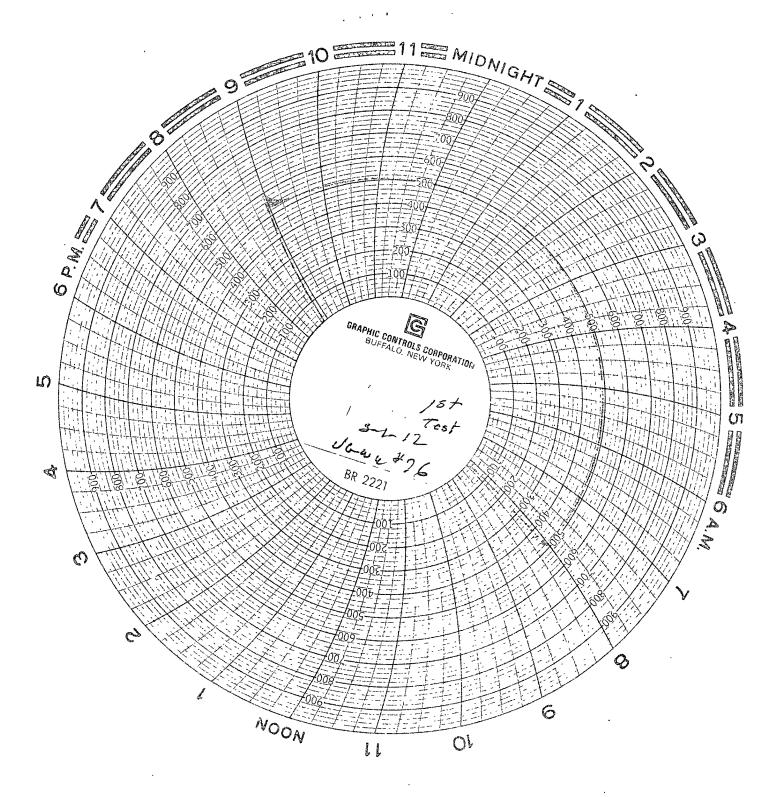
Submit 1 Copy To Appropriate District State Office	e of New Mexico	Form C-103		
Lingram Mind	rals and Natural Resources	Revised August 1, 2011 WELL API NO.		
District I – (575) 393-6161 Energy, Witherars and Natural Resources  1625 N French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1220 South St. Francis Dr		30-025-20784		
811 S. First St., Artesia, NM 88210	ERVATION DIVISION	5. Indicate Type of Lease		
1000 By Branco Bd. Astron MARARA A CO.	outil bt. I fullelb b1.	STATE 🛛 FEE 🛣		
District IV – (505) 476-3460  1220 S St Francis Dr , Santa Fe, NM 87505  Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VACUUM GLORIETA WEST UNIT		
1. Type of Well: Oil Well Gas Well		8. Well Number 76		
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID 4323		
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat VACUUM GLORIETA			
4. Well Location				
Unit Letter E: 2030 feet from the NORTH				
Section 31 Township 17		NMPM County LEA		
11. Elevation (Sho	www.www.www.www.www.www.www.www.www.ww			
12. Check Appropriate Box	o Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING ☐ MULTIPLE COMP DOWNHOLE COMMINGLE ☐	L CASING/CEMEN	II JOB 🗀		
DOWNHOLE COMMINGLE				
OTHER:		TATUS W/CHART		
13. Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 19	learly state all pertinent details, an	ad give pertinent dates, including estimated date		
proposed completion or recompletion.	15.7.14 NMAC. For Multiple Co	impletions. Attach wendore diagram of		
		·		
03-01-2012: NOTIFIED NMOCD. MAXEY BROWN OF FOR 30 MINUTES. (ORIGINAL CHART & COPY OF C		T. RAN CHART, TEST CSG TO 580 PSI		
CIBP SET @ 4300'.				
This Ann	roval of Temporary / 2	aut		
Wellbore diagram attached.  Abandor	roval of Temporary 1-2			
Well is Temporarily Abandoned.				
Well is Temperarily Healthand				
Spud Date:	Rig Release Date:			
	<u></u>			
II. I a discontinuity of the second of	well-to to the best of my language	and haliaf		
I hereby certify that the information above is true and co	mplete to the best of my knowledg	ge and benef.		
$\delta \cdots (\cdot) \cdot \langle \cdot \cdot \cdot \rangle$				
SIGNATURE MUSE HIN FOLTON	TITLE: REGULATORY SPECI	ALIST DATE: 03-27-2012		
Type or print name:   DEMISE PINKERTON E-mail	address: leakejd@cvhevron.com	PHONE: 432-687-7375		
APPROVED BY:	TITLE STATEMY	DATE 4-2-2012		
$\smile$		APR 0 2 2012		
		APR U Z		





## VGWU 76 Wellbore Diagram

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	Vacu 2030' F Lea	By: By: Glorieta West Jum Glorieta NL & 510' FV St.: d Producer		· · · ·	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Directions: CHEVNO: OGRID:		St. Lse: 30-025-207 Section: 17S / 35I Section:  Buckeye, 1 FB4259 4323
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size: Remedial Cem Sqz 500 sx Cla	8 5/8" 24# 1585 700 yes Surface 12 1/4"	590'				_	KB: DF: GL: Ini. Spud: Ini. Comp.:
- Production (Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC:	Casing 4-1/2" 9.5#, 10.5# 6904' 1,083 No 1500' - TS					CIBP @ 4300 CIBP @ 5832 Perfs: 5982' -	' capped with ce
Hole Size:	7 7/8"		PI	BTD: 5832' TD: 6904'			