

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 30 2012

RECEIVED

WELL API NO. 30-025-37175
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T D Pope 35
8. Well Number 3
9. OGRID Number 247128
10. Pool name or Wildcat Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter G : 1505 feet from the N line and 2120 feet from the E line
Section 35 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28 - 3/7/2012

RIH w/ 7" CIBP & set at 12490'. RIH w/ WL, correlate to Schlumberger GR/CCL/CNL dated 6/30/05, perf Devonian intervals w/ 4" HSCCG loaded at 2 SPF - 180 degree phasing as follows: 12406' - 12420' 30 shots, 12380' - 12394' 30 shots, 12259' - 12265' 14 shots, 12236' - 12244' 18 shots, 12182' - 12200' 36 shots, 12165' - 12175' 22 shots, 12147' - 12153' 14 shots, 12057' - 12086' 60 shots. RIH with 4" bailer, dump bail 10' of cmt on top of CIBP at 12490'. Pkr at 12295'. Acidize perfs 12360' - 12460' w/ 7000 gal of inhibited 15% NEFE HCL containing 5% xylene. POOH w/ pkr. PU 7" Kline RBP, retrieving tool, 7" Kline packer, 2 3/8 Std SN, x-over. RIH with 384 jts of 2 7/8 tbg. Set RBP at 12230'. PU 1 jt of tbg & set pkr at 12295'. Load tbg w/ 27 BFW, test RBP to 1500#, held. Try to load csg, pump 200 BFW, unable to load, release pkr. POH & set pkr at 11990'. Load backside with 45 bbls water, pressure up to 450#, heldk. Load tbg with 27 BFW, establish inj rate of 2.2 BPM at 3000#. Acidize perfs 12057' - 12265' w/ 13986 gal of inhibited 15% NEFE HCL containing 5% xylene. Release pkr. RIH to retrieve RBP, unable to latch up, pump 100 BFW down tbg to wash off RBP. Latch up, unable to release, get off RBP. POH w/ all 2 7/8 tbg, pkr & retrieving tool. PU RBP retrieving tool, jars, BS, 4) 3 1/2 DC's, x-over. RIH with 379 jts of 2 7/8 tbg, latch on to RBP. RU power swivel to hold torque, jar RBP loose. POH w/ all 2 7/8 tbg & equip, left RBP in hole. *Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 03/27/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

State MGR

DATE

4-2-2012

Conditions of Approval (if any):

APR 12 2012

TD Pope 35 #3 – C103 continued

3/9/12 - PU 7" RBP retrieving tool. RIH w/ 128 jts of 2 7/8" tbg to RBP, latch on to RBP. POH w/ all 2 7/8" tbg, retrieving tool & RBP. LD 26 jts of 2 7/8" tbg.

3/12/12 - RU power cable spooler, PU GE sub pump as follows: 1) stainless smartguard, 2) TR5 – 92 180Hp 1275V 89A motors, 1) TR5 2BP 2L HSS seal, 1) TR4 Mag 2 gas separator, 5) TD1750 pumps - 625 stages, 1) 2 3/8 Std S.N., x-over, 245 jts of 2 7/8 6.5# L-80 8rd tbg (7924.27'), x-over 10 jts of 2 7/8 PH-6 tbg,

3/13/12 - RIH with total of 125 jts of 2 7/8" PH-6 tbg (3924.41'). Splice lower pigtail into NEW # 2 flat lead cable, land donut into seaboard wellhead, WIR – 108000. NDBOP. Build WH, set up drive, check rotation, start pumps up at 60 Hz straight frequency & pumped up in 16 min. RD.