

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 23 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

RECEIVED

2. Name of Operator
ConocoPhillips Company3. Address
3300 N "A" St Midland TX 797033a. Phone No. (include area code)
(432)688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL; A, 1160' FNL & 300' FEL

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded 11/11/2011

15. Date T.D. Reached 11/18/2011

16. Date Completed 12/21/2011
☐ D & A ☐ Ready to Prod.5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Warren Unit8. Lease Name and Well No.
Warren Unit B-T WF 3539. API Well No.
30-025-4028310. Field and Pool or Exploratory
Warren; Blinbry-Tubb-Drinkard11. Sec., T., R., M., on Block and
Survey or Area
Sec 27, 20S, 38E12. County or Parish
Lea13. State
NM17. Elevations (DF, RKB, RT, GL)*
3558' GL18. Total Depth: MD 7155'
TVD 7155'19. Plug Back T.D.: MD 7083'
TVD 7083'20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL/ISOLATION SCANNER/GR/DUAL
LATEROLOG/BOREHOLE SONIC/
BOREHOLE TEMPERATURE LOGS22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Borehole and Completion Data (Set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1588'		820 sx		surf	60 bbls
7 7/8"	5 1/2"	17#	0	7129'		1180 sx		surf	80 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6868'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5775'	6499'	6150'-6440'			
B) Tubbs/Drinkard	6499'	6809'	6766'-6796'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6766'-6796'	acidzd w/2020 gals 15% HCl acid, 82,000# 20/40 Ottawa & 28,000# 20/40 SuperLC, 62,114 gals YF125ST
6150'-6440'	acidzd w/4817 gals 15% HCl acid, 224,000# 2/40 Ottawa & 66,000# 20/40 SuperLC, 66,464 gals YF125ST

RECLAMATION

DUE 6-21-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/22/11	12/22/11	24	→	32	17	210			pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

APR 03 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Seven Rivers	3111'	3678'			
Queen	3678'	3833'			
Penrose	3833'	4011'			
Grayburg	4011'	4239'			
San Andres	4239'	5553'			
Glorieta	5553'	5652'			
Paddock	5652'	5774'			
Blaine	5774'	6499'			
Tubb	6499'	6809'			
Drinkard	6809'	7074'			
Abo	7074'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda RogersTitle Staff Regulatory TechnicianSignature Rhonda RogersDate 02/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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