

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-21133
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Drickey Queen Sand Unit
8. Well Number	145
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter K : 1440 feet from the S line and 2620 feet from the W line
Section 35 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/12 - PU 3 1/2" RR bit & 4 1/2" scraper. TIH to 878' & tag up. Continue down to 950' & stacked out. TOH w/ bit & scraper. Mix 160 bbls mud. PU Hanson bit (SN #HB2670) type FBI, BS, 6- 3 1/8" DC's, x-over TBHA 184.79'.
3/7/12 - TIH to 800'. PU swivel & break circ. Hole loaded w/ 5 bbls. Drill from 800'-1158'. Getting Anhy back in returns from 1" to 1/4" size. Circ hole clean. LD swivel & TOH 24 jts to 405'.
3/9/12 - TIH to 1158'. PU swivel circ & mix mud. Drill from 1158-1282'. Circ hole. LD swivel. TIH & tag @ 2924'. PU swivel & drill from 2924-3082'. Lost returns @ 3050'. Pump 2 circulations. LD swivel. Well on vac. TOH to 405'.
3/12/12 - TIH to 3082'. Pump 60 bbls of mud away. TOH & LD 3 1/8" DC's. TIH w/ PS & BP to 3023'. Cmt w/ 40 sx Class C w/ 2% CaCl. Lead w/ 10 bbls mud. Disp w/ 8 bbls mud. TOH 20 stds & WOC 4 hrs. TIH w/ 20 stds. No plug. Pump 40 sx Class C w/ 2% CaCl. Disp w/ 7 bbls. TOH 20 stds to tag in am.
3/13/12 - TIH to 3023'. No plug. Pump 40 sx Class C w/ 2% CaCl. Lead w/ 10 bbls mud & dispense w/ 6 bbls. TOH 20 stds & WOC for 4 hrs. TIH to 3023'. No plug. WOC bulk truck. Pump 50 sx class C w/ 2% CaCl dispense w/ 5 bbls. TOH to tag in am.
* Continued on attached sheet

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OED Web Page under
Form. www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/29/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE State MGR DATE 4-4-2012
Conditions of Approval (if any):

APR 04 2012

Drickey Queen Sand Unit #145 – C103 Continued

3/14/12 - TIH to 3023'. No plug. RU Precision & run BHP to 3050'. BHP 1356#. Temp 89 degrees. PU bit & csg scraper & TIH to 3055' & TOH. Run CIBP & set @ 3020'. PU PS & BP. TIH to 2992'. Pump 25 sx class C w/ 2% CaCl₂. Dispense w/ 9 bbls. TOH 500' & WOC 4 hrs. TIH & tag @ 2708'.

3/15/12 - Loaded hole w/ 7 bbls mud. Hole would hold psi. RU WL w/ strip gun & RIH to 1286'. Could not go deeper. RIH w/ scraper. Could not get past 1256'. RU & mix 80 bbls mud. PU bit, BS, 2- 3 1/8" DC's & TIH to 1225'. PU swivel & drill from 1225'-1323'. Received 1/4" -1/2" gravel in returns. LD swivel & TIH to 2269'. RU & circ hole clean. TOH.

3/16/12 - TIH to 2269' & circ hole clean. TOH & LD 3 1/8" DC's. RIH w/ strip gun & shoot 6 SPF @ 2156'. TIH w/ PS & BP to 2206'. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 5 bbls mud.

3/19/12 - TIH w/ PS & BP. Tag @ 1762', circ mud & TOH. PU AD-1 pkr & TIH. Set @ 409', establish inj rate of 1 BPM @ 400#. Pump 50 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 12 bbls mud. SI w/ 400#. WOC 4 hrs. TIH w/ PS & BP, tag @ 501'. TOH & LD. Shoot 6 SPF @ 400'. POH. TIH w/ tbg & LD same.

3/20/12 - PU AD-1 pkr & set @ 31'. Pump 130 sx Class "C" cmt w/ 2% CaCl₂. Ran out of cmt. Displace to 400' & got cmt to surface on 4 1/2" x 8 5/8" annulus. SWI & w/o bulk truck. Tried to squeeze but could not pump into it. Unseat pkr & LD same. PU PS & BP. TIH & tag @ 440'. Pump 30 sx Class "C" cmt w/ 2% CaCl₂ & fill 4 1/2" csg to surface. NDBOP & NUWH.

***3/28/12** - Set marker & reclaim location.