

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 29 2012

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02206
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
4. Well Location Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 34 Township 17-S Range 34-E NMPM County LEA		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RESTORE MECHANICAL INTEGRITY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-07-12: THE SUBJECT WELL FAILED AN ANNULUS PRESSURE TEST ON 11/30/10 AND HAS NOW BEEN REPAIRED. PRESSURE TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

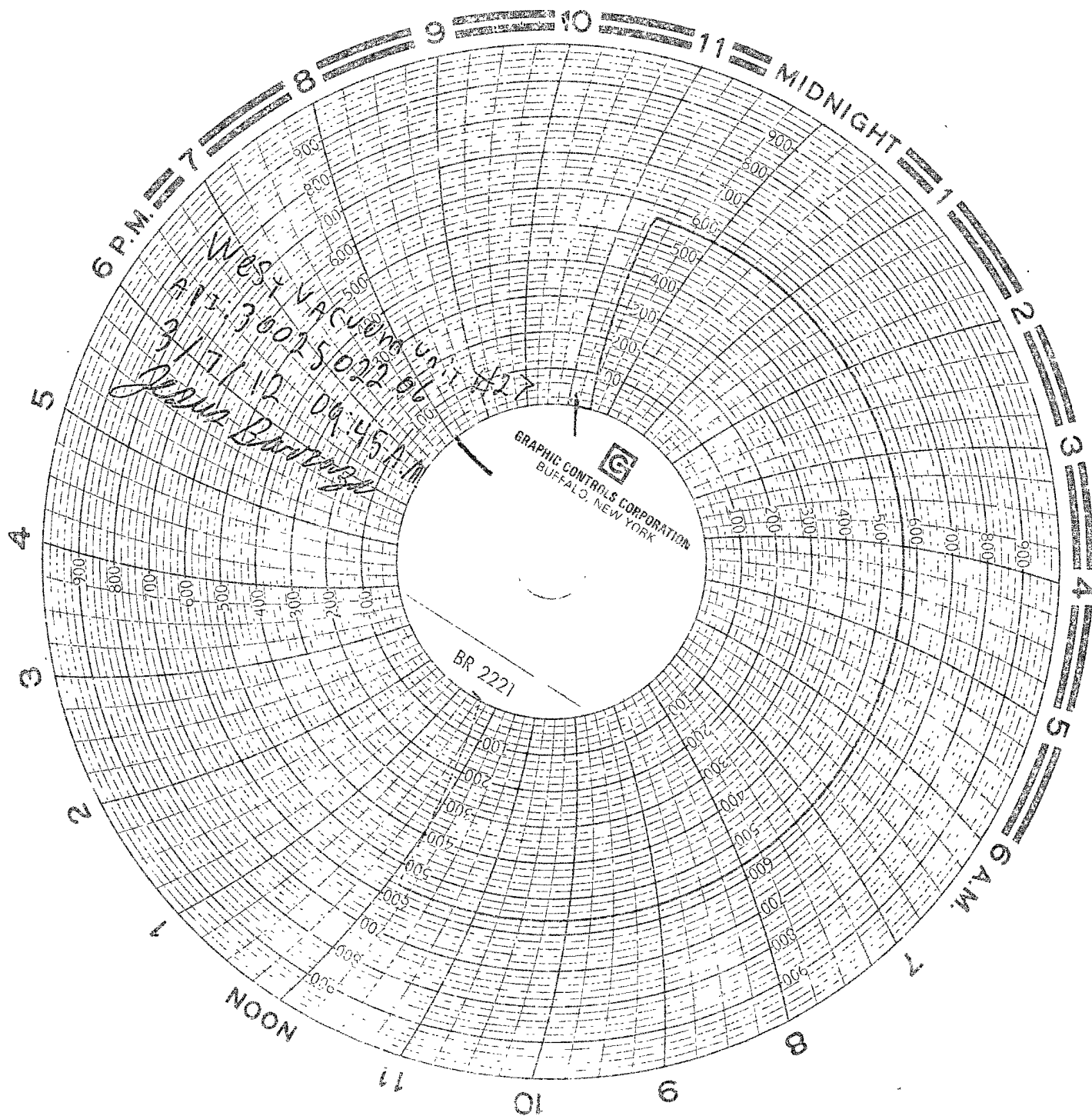
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-27-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-4-2012  
Conditions of Approval (if any):

APR 04 2012



# **WVU #27 Wellbore Diagram**

Created:	08/26/08	By:	JSS
Updated:	08/26/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	1980' FSL, 1980' FWL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Injection Well (SWD)		

Well #:	27	St. Lse:	B-871
API	30-025-02206		
Unit Ltr.:	K	Section:	34
TSHR/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHR/Rng:			
Directions:	Buckeye, NM		
	Chevno: FA3367		

## **Surface Casing**

Size:	7 5/8"
Wt., Grd.:	26.4# LW
Depth:	1574'
Sxs Cmt:	400
Circulate:	yes
TOC:	surface
Hole Size:	9 5/8

## **Production Casing**

Size:	5 1/2"
Wt., Grd.:	17# SMLS
Depth:	4139'
Sxs Cmt:	200
Circulate:	yes
TOC:	1503' Calc.
Hole Size:	6 3/4

## **Open Hole**

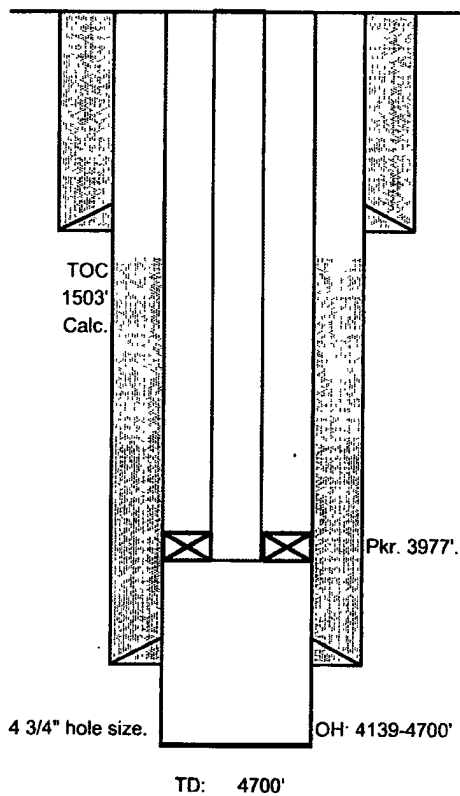
Depth:	4700'
Hole Size:	4 3/4"

## **Tubing and Packer Detail:**

2 3/8" 125 jts. Inj. Tbg. @ 3977'.  
Pkr. 3977'.

## **Original OH:**

4139-4700'.



KB:	N/A
DF:	4045'
GL:	4035'
Ini. Spud:	07/12/39
Ini. Comp.:	08/11/39