

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-03861

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOVINGTON PADDOCK UNIT

8. Well Number 62

9. OGRID Number 241333

10. Pool name or Wildcat
LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: I 1980 feet from the SOUTH line and 560 feet from the EAST line

Section 2

Township 17-S

Range 36-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL IS TEMPORARILY ABANDONED AND THAT STATUS EXPIRED ON 3-19-12.

CHEVRON INTENDS TO WORK OVER THIS WELL IN THE NEAR FUTURE AND WE WOULD LIKE TO ASK FOR A 2 YEAR EXTENSION OF THE TA STATUS. UPON APPROVAL, A CHART WILL BE RUN FOR NMOCD.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-27-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY

TITLE

STAFF MGR

DATE

4-4-2012

Conditions of Approval (if any):

APR 04 2012

Wellbore Diagram

LPU 62

Created: 03/22/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1980' FSL & 560' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Water injector

Well #: 62 St. Lse: B-2359-1
 API: 30-025-03861
 Unit Ltr.: I Section: 2
 TSHP/Rng: 17S - 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA5008

Surface Casing

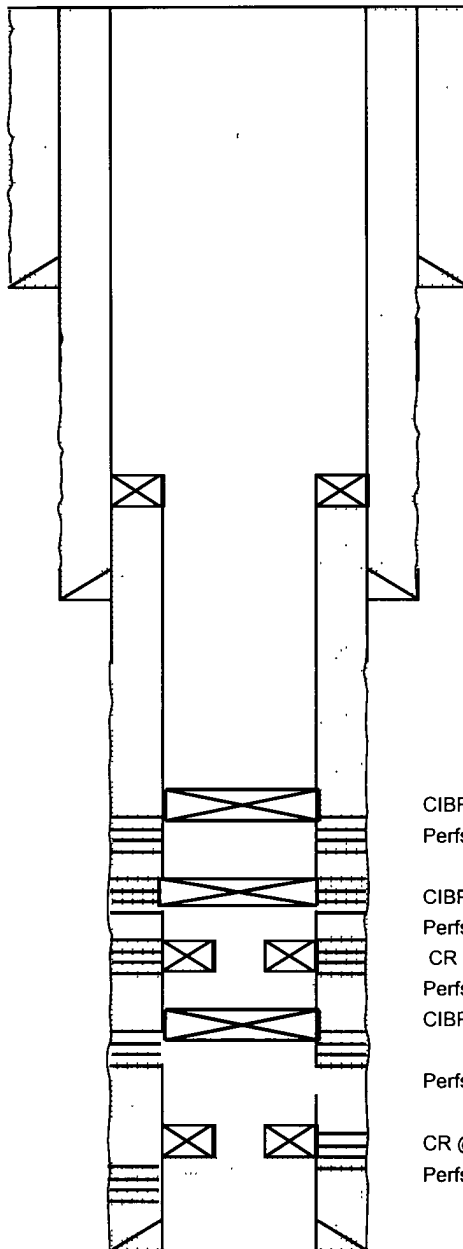
Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 461
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: surface
 Hole Size: 15"

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3455'
 Sxs Cmt: 1400 sx
 Circulate:
 TOC:
 Hole Size: 9-7/8"

Production Liner

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8916'
 Sxs Cmt: 800
 Circulate: Yes; 25 bbls
 TOC: Surface
 Hole Size: 6-3/4"



KB:
 DF:
 GL: 3830'
 Ini. Spud: 10/13/53
 Ini. Comp.: 04/06/54

Top of Liner @ 3258'

CIBP @ 6043'
 Perfs. 6128'-6294'

CIBP @ 6308' capped w/ 6' cmt
 Perfs 6966'-7015'
 CR @ 7250' sq'd w/125 sx
 Perfs' 7378'-7412'
 CIBP @ 7504' capped w/ 1 sx cmt

Perfs' 8543'-8738'

CR @ 8740 sq'd w/ 50 sx
 Perfs: 8750'-60'

PBTD: 6043'
 TD: 8916'