	se District State of 1	New Mexic	U		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural	Resources		vised August 1, 2011
1625 N French Dr , Hobbs, NM 88240			1	WELL API NO.	
District II - (575) 748-1283	38210 HOBBS OCD IL CONSERV	ATION D	VISION $\frac{3}{2}$	30-025-31046	
District III – (505) 334-6178	1220 South	St. Francis	Dr.	5. Indicate Type of Lease	_ /
1000 Rio Brazos Rd. Aztec. NM 87410			<u>-</u>		TEE
District IV – (505) 476-3460 1220 S St Francis Dr., Santa Fe, MAR 2 9 2012 87505			, ~	6. State Oil & Gas Lease VO-6839	e No.
87505	I'C, I'NOT		`	VO-0839	
SUN	DRY NOTICES AND REPORTS OF	N WELLS		7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY FOR DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BACK TO A	Penroc BEP State	
PROPOSALS)			V 8	8. Well Number	
1. Type of Well: Oil Well Gas Well Other: P&A			1	1	
2. Name of Operator			9	9. OGRID Number	
Yates Petroleum Corporation				025575	
3. Address of Operator				Pool name or Wildca	
105 South Fourth Street, Artesia, NM 88210			1	WC Morrow, WC Missis	ssippian
4. Well Location					
Unit Letter C	:660 feet from the	North	line and 198	80 feet from the	West kine
Section	5 Township 1	.0S Range	34E N	NMPM Lea	County
Section	11. Elevation (Show wh				- Country
		4254' GF			
. 12	Check Appropriate Box to In	dicate Natu	re of Notice Re	enort or Other Data	
1 5	Check Appropriate Box to in	dicate Tyatu	ie of Notice, ix	eport of Other Data	
NOTIC	E OF INTENTION TO:		SUBSE	EQUENT REPORT	ΓOF:
PERFORM REMEDIAL	WORK PLUG AND ABANDON	□ R	EMEDIAL WORK		RING CASING 🔲
_			OMMENCE DRILL	.ING OPNS.□, · P AND),A- / 🛛
PULL OR ALTER CASI	NG MULTIPLE COMPL	□ C	ASING/CEMENT J		ν
DOWNHOLE COMMIN	GLE 🗌 .	•			J (74
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OTHER:			THER:		
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of starting any p	roposed work). SEE RULE 19.15.7. etion or recompletion.	.14 NMAC. I	For Multiple Comp	oletions: Attach wellbore	e diagram of
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