

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM
87505

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-31873

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well Number 91

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injector ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 1459 feet from the SOUTH line and 1048 feet from the EAST line

Section 35 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-20-12: NOTIFIED NMOCD (MAXEY BROWN). MIRU. 2-21-12: TAG @ 4628. CIRC SAND OFF RBP. SET PKR @ 4854. REL PKR. PULL UP & SET PKR @ 4654'. 2-22-12: REL PKR. RUN DN TO 4789. SET RBP @ 5799. SET PKR @ 4654. REL PKR. TIH W/TBG & PKR TO 4654. 2-23-12: RUN PKR TO 4799. PKR HANGING. PMP 6 BBLS ACID & FLUSH W/24.6 BFW FR 4799-4660. PULL PKR TO 4624. 2-24-12: RUN PKR TO 4820. PU RET & TIH W/TBG TO 4630. SET RET @ 4622. 2-27-12: STUNG OUT OF RET & SPOT 2 BBLS CMT ON TOP OF RET. REV CIRC 6.5 BBL SLURRY TO TANK. 2-29-12: DRILL CMT, RET & CMT DN TO 4760. FELL THRU TO 4774. PU 7 JTS. RUN DN TO 4785. CIRC SAND 4985-4998. 3-01-12: REL RBP. 3-02-12: TIH W/TBG, BHA TO 5869. C/O 5869-5970. PU MILL & TIH TO 5970. DRILL 5970-6000. 3-03-12: MILL 6000-6010. FELL THRU. RN DN TO 6186-PBTD. 3-06-12: SET PKR @ 5782. 3-07-12: ACIDIZE 5874-6090 W/500 GALS ACID. SWAB. 3-09-12: TAG @ 6184. NO FILL. 3-10-12: TIH W/TBG. BTM OF PKR @ 5800. SET PKR @ 5800. 3-12-12: NOTIFIED MAXEY BROWN, NMOCD. RAN CHART. PRESS CSG TO 530 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 03-27-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

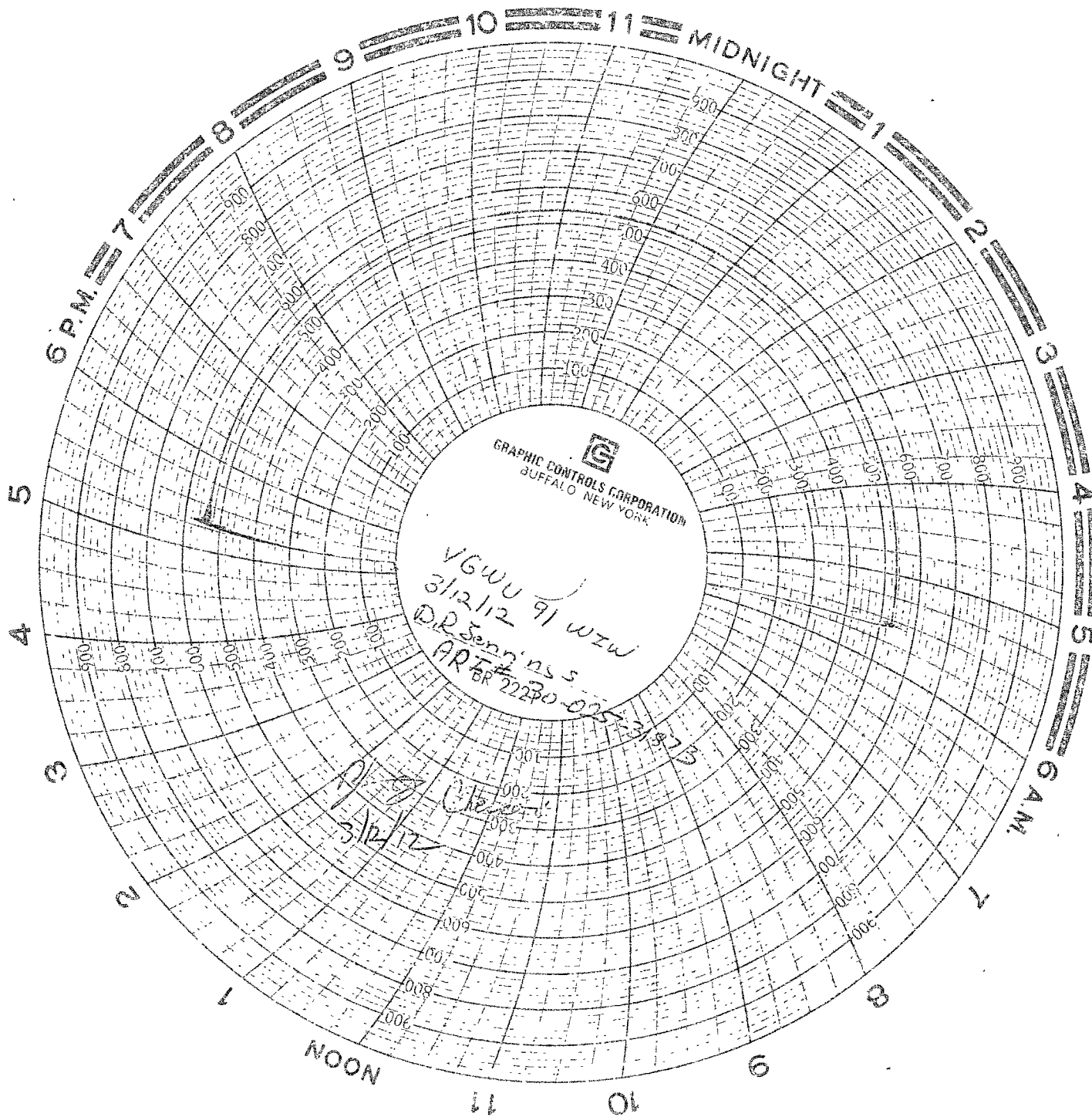
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

APR 04 2012



VGWU WI-91
API No. 30-025-31873

