

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

APR 01 2012

HOBBSDUCD

WELL API NO.

30-025-12160

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vivian

8. Well Number: 2

9. OGRID Number:

4323

10. Pool name or Wildcat

Blinbry Oil & Gas (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 30 Township 22-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3355' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6925' PB-5893' PERFS-5620'-5871', 5930'-6145', 6410'-6520' CIBP @ 5893'

13-3/8" 48# csg @ 326' w/300 sx 17-1/4" hole, TOC Surf

9-5/8" 36# csg @ 2950' w/1300 sx, 12-1/4" hole, TOC 1275'

7" 23# csg @ 6815' w/700 sx, 8-3/4" hole, TOC 2935' Calculated

1. MIRUWSU. NDWH. NUBOPE.

2. TIH tubing. Spot 35 sx of C cement on CIBP @ 5520'-5320'.

3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. P&S 65 sx of C cement 3,035'-2,835' CTOC. WOC - TAG

5. P&S 60 sx of C cement 1375'-1175' CTOC. WOC & TAG

6. P&S 60 sx of C cement 426'-226' CTOC. WOC - TAG

7. Perf & Circulate 60 sx of C cement 150'-Surface.

8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

04/2/12

Type or print name Matthew Brewer

E-mail address: mbrewer01@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

STATE MGR

DATE

4-4-2012

Conditions of Approval (if any)

APR 04 2012

Well: **Vivian #2**Field: **Blinebry Oil & Gas**Reservoir: **Blinebry****Location:**

1980' FNL & 1980' FEL
 Section: 30, Unit Letter G
 Township: 22S
 Range: 38E
 County: Lea State: NM

Elevations:

GL: 3355'
 KB:
 DF: 3364'

Formations:

T/Salt @
 B/Salt @ 2440'
 T/Yates @ 2600'
 T/San Andres @ 3970'
 T/Glorieta @ 5180'
 T/Tubb @ 6080'

Tbg Detail:

10/4/1984
 2-3/8" 4.7# 8 Rd Tbg
 Set @ 5780'

Current
Wellbore Diagram

Well ID Info:

Chevron: FB4823
 API No: 30-025-12160
 Spud Date: 8-14-46
 Compl. Date: 2-7-47

Surf. Csg: 13 3/8", 48#, 8 Rd csg
 Set: @ 326' w/ 300 sxs cmt
 Hole Size: 17-1/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

TOC @ 1275'

Interm. Csg: 9 5/8", 36 #, 8Rd S-40 csg
 Set: @ 2950' w/ 1300 sxs cmt
 Hole Size: 12 1/4"
 Circ: No TOC: 1275'
 TOC By: TS

TOC @ 2935'

This wellbore diagram is based on the most recent information and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. O: w/ WED Engineer, WQ Rep, OS, ALS to rigging up on well regarding any unknown issues pertaining to.

Blinebry Perfs:

5620' - 5750'
 5760'-92' - total 16 holes
 5810'-12'
 5834'-36"
 5869'-71'

CIBP @ 6893'
 Cmt ?

PBTD @ 6310'
 50' Cmt Plug capping & fill
 Bkr C-1 Receptacle Seal Assy

Bkr Model D Pkr @ 6385'

Tubb Perfs: Below CIBP

5930' - 5980'
 5990'-8010'
 6050'-6080'
 6090'-6105'
 6120'-6145'

Drk Perfs:

w/6, 15/32" holes
 6410' - 6430' 478 shots, 2 missed
 6440'-6520'
 Perfs partially or completely sealed off w/plastic

Prod. Csg: 7", 23#, N-80 & J-55

Set: @ 6815' w/ 700 sxs cmt
 Hole Size: 8 3/4"
 Circ: No TOC: 2935'
 TOC By: NA

SN @ 6852'

CV @ 6885' Closed

6-1/4" Open Hole (Drinkard)

PBTD: 5893'

TD: 6925'

Updated: 12-23-08

By: C. J. Haynie

Well: **Vivian # 2**Field: **Blinebry Oil & Gas**Reservoir: **Blinebry****Proposed
Wellbore Diagram**

Location:
1980' FNL & 1980' FEL
Section: 30; Unit Letter: G
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:
GL: 3355'
KB: 3364'
DF: 3364'

Formations:
T/Salt @ 2440'
B/Salt @ 2600'
T/Yates @ 2600'
T/San Andres @ 3970'
T/Glorieta @ 5160'
T/Tubb @ 5880'

Tbg Detail:
10/4/1984
2-3/8" 4.7# 8 Rd Tbg
Set @ 5780'

Well ID Info:

Chevno: FB4823
API No 30-025-12160
Spud Date: 8-14-46
Compl Date: 2-7-47

Surf. Csg: 13 3/8", 48#, 8 Rd csg
Set: @ 326' w/ 300 sxs cmt
Hole Size: 17-1/4"
Circ: Yes TOC: Surface
TOC By: Circulated

Interm. Csg: 9 5/8", 36 #, 8 Rd S-40 csg
Set: @ 2950' w/ 1300 sxs cmt
Hole Size: 12 1/4"
Circ: No TOC: 1275'
TOC By: TS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with a well file in the Eunice Field Office. O' w/ WEO Engineer, WDO Rep. OS, ALS to rigging up on well regarding any unknown issues pertaining to.

CIBP @ w/35sx 5520'-5320'

Blinebry Perfs:
5620' - 5750'
5790'-82' - total 18 holes
5810'-12'
5834'-38'
5869'-71'

CIBP @ 5893'
Cmt ?

PBTD @ 6310'
50' Cmt Plug capping & fill
Bkr C-1 Receptacle Seal Assy
Bkr Model O Pkr @ 6385'

Tubb Perfs: Below CIBP
5930' - 5980'
5990'-6010'
6050'-6080'
6090'-6105'
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Drk Perfs: w/6, 15/32" holes
6410' - 6430' 478 shots, 2 missed
6440' - 6520'
Perfs partially or completely sealed off w/plastic

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Set: @ 6815' w/ 700 sxs cmt
Hole Size: 8 3/4"
Circ: No TOC: 2935'
TOC By: NA

SN @ 6852'
CV @ 6885' Closed
8-1/4" Open Hole (Drinkard)

PBTD: 5893'
TD: 6925'

Updated: 12-23-08

By: C. J. Haynie