

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-23995
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>990'</u> feet from the <u>South</u> line and <u>790'</u> feet from the <u>East</u> line Section <u>25</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
	8. Well Number 116
	9. OGRID Number 005380
	10. Pool name or Wildcat Arrowhead: Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH w/notched collar & scraper to PBTD @ 3908' POOH, scraper to keep above perms, top perf @ 3666'.
- RIH w/notched collar & WS to 3600', circ 9ppg mud (min 90 bbls).
- Spot balanced cmt plug 25 sxs from CIBP 3600' to 3400', PUH to 2800' and circ. WOC 4 hours & tag cmt @ 3350.

- 4B 4A PUH to 2800' spot balanced cmt plug 25sxs from 2800' to 2600', circ. WOC 4 hrs and tag cmt @ 2550'. *PERF & SQ 25sxs cmt @ 1250' WOC-TAG*
- RIH & perf csg @ 450' w/2spf. pump a cmt plug 140sxs from 450' to surface thru perms.
 - RDMO, cut off WH & anchors, install dry hole marker, re-seed and reclaim location

Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 04/02/12
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-4-2012
Conditions of Approval (if any):

APR 04 2012

CURRENT WELL DATA SHEET



FIELD: Arrowhead

LOC: 990' FSL & 790' FEL SEC: 25

TOWNSHIP: 21-S

RANGE: 36-E

COUNTY: Lea

STATE: NM

WELL NAME: AGU No. 116

(Orig. Moore Brownlee #1)

GL: 3528.0'

KB to GL: 8.0'

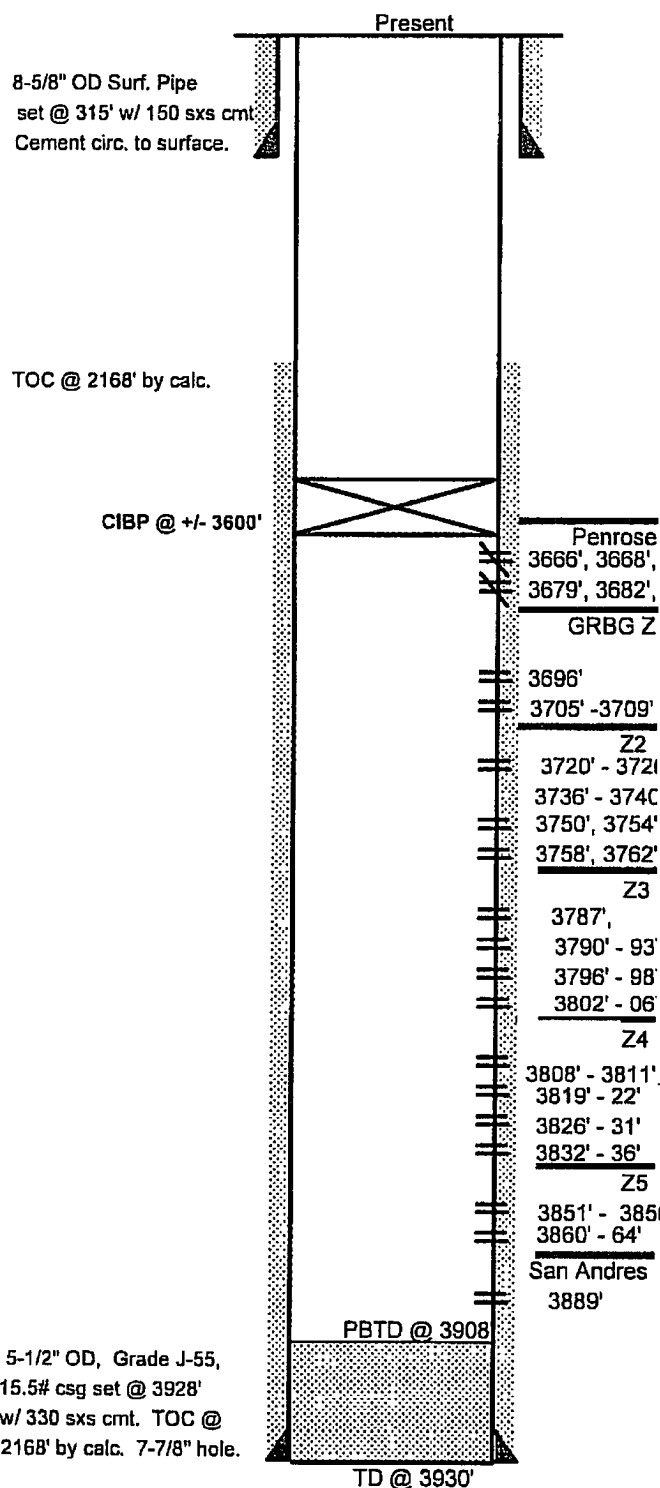
DF to GL: 7.0'

FORMATION: Grayburg

CURRENT STATUS: Shut-in

API NO: 30-025-23995

CHEVNO: FG9388



Date Completed: 3/01/72

Initial Production: 47 BOPD/ 68 BWPD/ 71 MCFGPD

Initial Formation: Grayburg From: 3666' To: 3889'

Completion Data: Spud well 01-29-72. TD well @ 3930'. Selectively perf @ 3666', 3668', 3679', 3682', 3696', 3705', 3709', 3720', 3725', 3750', 3754', 3758', 3762', 3787', 3808', 3811', 3851', 3855', and 3889'. Acidize perfs from 3666' to 3889' w/ 2500 gallons. Fracture treat perfs from 3666' to 3889' w/ 40,000 gallons gel and 60,000 pounds sand. Place well on production.

Workover History:

03-31-89 MIRU. POOH w/ prod. equip. RIH w/ pkr and set @ 3648'. Test casing to 500 psi for 30 minutes. Tested good. POOH w/ pkr. RIH w/ production equipment.

10-20-94 MIRU prep sqz Penrose perfs & add Grayburg perfs. RIH w/ 4-3/4" bit & tag bottom @ 3875'. POOH w/ bit & tst TBG to 2000# - OK. Set pkr 3636' & EPIR in perfs 3666' - 3682' @ 3.5 BPM, -0- psi. Selectively isolate perfs 3695' - 3787' for communication: all perfs comm. upward. Tst PPI pkr to 1500# - OK. Perf 3860-64', 3851-56', 3832-36', 3826-31', 3819-22', 3808-11', 3802-06', 3796-98', 3790-93', 3787. Acidize each set w/ TTL 1500 gals of 15% HCL. Press tst PPI pkr in blank pipe to 1200# - OK. Perf 3758-62', 3750-54', 3736-40', 3720-26', 3705-09', 3696'. PPI pkr @ 3646'. Swab 5 hr. tst on perfs 3666'-3889', BFL @ 2000', EFL @ 3000'. Rec. 92 Bbls (tll), 100% wtr. FER 12 BPH. (LAST RPT DATED 10/26/94). Dump 37 sx sd f/3690-3908. Cmt sqz 3666-36982 w/100 sx cmt. C/O sd to 3908.

Additional Data:

T/Queen @ 3390'
T/Penrose @ 3497'
T/AGU @ 3686'
T/Grayburg Zone 1 @ 3683'
T/Grayburg Zone 2 @ 3718'
T/Grayburg Zone 3 @ 3775'
T/Grayburg Zone 4 @ 3806'
T/Grayburg Zone 5 @ 3849'
T/San Andres @ 3886'

MRV: 12/23/97

Revised: Fm Tops 01/26/95

AGU #116.vsd

CURRENT WELL DATA SHEET



FIELD: Arrowhead

LOC: 990' FSL & 790' FEL SEC: 25
TOWNSHIP: 21-S COUNTY: Lea
RANGE: 36-E STATE: NM

WELL NAME: AGU No. 116

(Orig. Moore Brownlee #1)

GL: 3528.0'
KB to GL: 8.0'
DF to GL: 7.0'

FORMATION: Grayburg

CURRENT STATUS: Shut-in

API NO: 30-025-23995

CHEVNO: FG9388

PROPOSED P&A

8-5/8" OD Surf. Pipe
set @ 315' w/ 150 sxs cml.
Cement circ. to surface.
Cement Plug (450' - Surf.)
(66 sx)
Perf @ 450' with 2 SPF

Cement Plug (2800' - 2600')
(25 sx)

Cement Plug (3600' - 3400')
(25 sx)

CIBP @ 3600'

Plug Mud

Plug Mud

TOC @ 2168'
by calc.

Penrose
3666', 3668',
3679', 3682',
GRBG Z

3696'
3705' - 3709'

Z2
3720' - 3721'
3736' - 374C
3750', 3754'
3758', 3762'

Z3
3787',
3790' - 93'
3796' - 98'
3802' - 06'

Z4
3808' - 3811'
3819' - 22'
3826' - 31'
3832' - 36'

Z5
3851' - 3856'
3860' - 64'
San Andres
3889'

Date Completed: 3/01/72

Initial Production: 47 BOPD/ 68 BWPD/ 71 MCFGPD

Initial Formation: Grayburg From: 3666' To: 3889'

Completion Data: Spud well 01-29-72. TD well @ 3930'. Selectively perf @ 3666', 3668', 3679', 3682', 3696', 3705', 3709', 3720', 3725', 3750', 3754', 3758', 3762', 3787', 3808', 3811', 3851', 3855', and 3889'. Acidize perfs from 3666' to 3889' w/ 2500 gallons. Fracture treat perfs from 3666' to 3889' w/ 40,000 gallons gel and 60,000 pounds sand. Place well on production.

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T/Queen @ 3390'
T/Penrose @ 3497'
T/AGU @ 3686'
T/Grayburg Zone 1 @ 3683'
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T/Grayburg Zone 3 @ 3775'
T/Grayburg Zone 4 @ 3806'
T/Grayburg Zone 5 @ 3849'
T/San Andres @ 3886'

5-1/2" OD, Grade J-55,
15.5# csg set @ 3928'
w/ 330 sxs cml. TOC @
2168' by calc. 7-7/8" hole.

TD @ 3930'
PBTD @ 3908'

MRV: 12/23/97

Revised: Fm Tops 01/26/95

AGU #116.vsd