

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
APR 04 2012

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-31710
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
	8. Well Number 239
	9. OGRID Number 005380
	10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH w/notched collar on WS to CIBP @ 3600', circ clean, circ 9ppg mud (min 90 bbls).
2. Spot balanced cmt plug (25sxs) from CIBP 3600' to 3400', circ w/mud, WOC 4hrs, tag cmt @ 3400'.
3. PUH to 1300', spot balanced cmt plug (25sxs) from 1400' to 1100', circ w/mud, WOC 4hrs, tag cmt @ 1100'.
4. PUH to 300', spot balanced cmt plug (35sxs) from 300' to surface, POOH, WOC 4 hrs.
5. RDMO, cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Spud Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 04/03/12
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 4-4-2012
Conditions of Approval (if any):

APR 04 2012

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 239

FORMATION: Grayburg

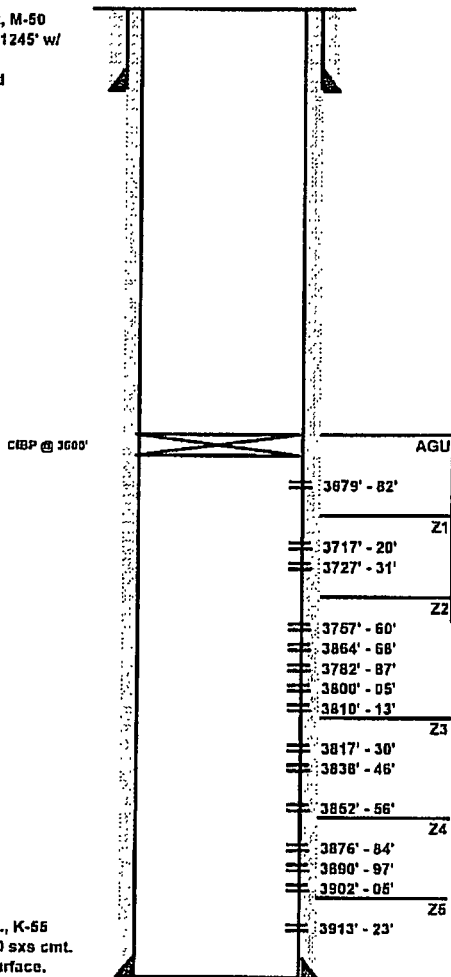
LOC: 660' FSL & 660' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 13
COUNTY: Lea
STATE: NM

GL: 3450.5'
KB to GL: 13.5'
DF to GL: 12.5'

CURRENT STATUS: Producer
API NO: 30-025-31710
CHEVNO: OU-5273

8-5/8" OD, 23#/ft, M-50
Surf. Pipe set @ 1245' w/
750 sxs cmt.
TOC not reported



TD @ 3938'

Date Completed: 10-15-92
Initial Prod.: 17 BOPD / 39 MCFGPD / 171 BWPD
Initial Formation: Grayburg From: 3679' To: 3923'
Completion Data:
09/09/92 Drill to 3905'. Log CWS DLL-MSFL-GR, SDL-CNL-GR-CAL. Drill 3905'-3938'. Circ hole clean & run 5-1/2" csg. DO cmt & circ hole clean.
10/05/92 Selectively perf 3690' - 3923' (Zn 4 & 5) w/ 2 SPF. Selectively ACDZ (PPI pk) w/ 252 gals 15% HCL. Swb Rac III 33 BF (3% OC) in 4 hrs., FER 8 BPH. Selectively perf 3979' - 3884' (AGU - Zn 4) w/ 2 SPF. Selectively ACDZ (PPI pk) w/ 1,000 gals 15% NEFE HCL. Swb Rac III 85 BF (15% OC) in 4.5 hrs., FER 18.5 BPH. TH w/ prod. bkg & TO to production.
10/28/92 Test pump 3 BOPD + 8 MCFGPD + 02 BWPD.
01/16/01 TH w/scraper to 3620. Set CCBP @ 3600'. Circ Pkr fld. TA Well
Workover History:
Additional Data:
T/Queen @ 3404'
T/Pennosa @ 3520'
T/AGU @ 3814'
T/Grayburg Zone 1 @ 3714'
T/Grayburg Zone 2 @ 3750'
T/Grayburg Zone 3 @ 3816'
T/Grayburg Zone 4 @ 3857'
T/Grayburg Zone 6 (EST) @ 3907'
T/San Andres @ 3948'

5-1/2" OD, 15.5#/ft, K-55
Set @ 3938' w/ 900 sxs cmt.
Circ. 170 sxs to surface.

FILE: WBS239.XLS
MRV: 12/29/97

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 239

FORMATION: Grayburg

LOG: 860' FSL & 660' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 13
COUNTY: Lea
STATE: NM

GL: 3450.5'
KB to GL: 13.5'
DF to GL: 12.5'

CURRENT STATUS: Producer
API NO: 30-025-31710
CHEVNO: OU-5273

8-5/8" OD, 23#/ft, M-50
Surf. Pipe set @ 1245' w/
750 sxs cml.
TOC not reported

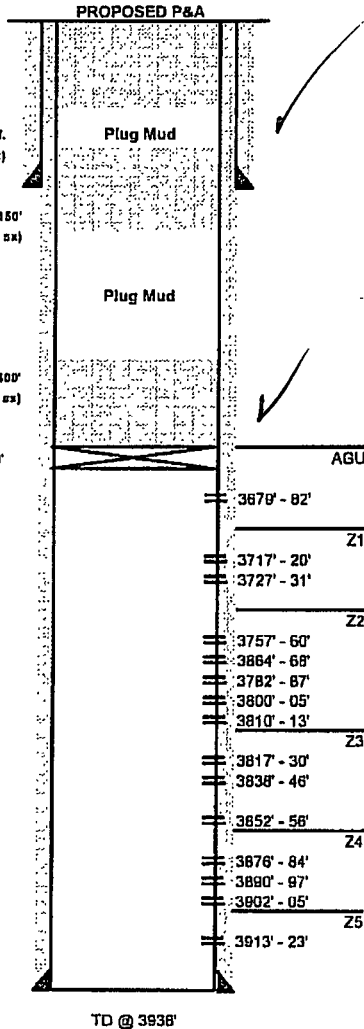
Cement Plug: 300' - Surf.
(35 sxs)

Cement Plug: 1350' - 1150'
(25 sxs)

Cement Plug: 3600' - 3400'
(25 sxs)

CIBP @ 3600'

5-1/2" OD, 15.6#/ft., K-55
Set @ 3938' w/ 900 sxs cml.
Circ. 170 sxs to surface.



Date Completed: 10-15-92
Initial Prod.: 17 BOPD / 39 MCFGPD / 171 BWPD
Initial Formation: Grayburg From: 3679' To: 3923'
Completion Data:

02/09/92 Drill to 3905'. Log: CWS DLL-MSFL-GR, SDL-CNL-GR-CAL. Drill 3805'-3938'. Circ hole clean & run 5-1/2" csg. DO cml & circ hole clean.

10/05/92 Selectively perf 3880' - 3923' (Zn 4 & 5) w/ 2 EPF. Selectively ACDZ (PPI phr) w/ 252 gals 15% HCL. Swb Rec til 33 BF (3% OC) in 4 hrs.; FER 8 BPH. Selectively perf 3678' - 3884' (AGU - Zn 4) w/ 2 EPF. Selectively ACDZ (PPI phr) w/ 1,000 gals 15% NEFE HCL. Swb Rec til 85 BF (15% OC) in 4.5 hrs.; FER 16.5 BPH. TTH w/ prod. tbg & TO to production.

10/28/92 Test pump 3 BOPD + 8 MCFGPD + 92 BWPD.

8/16/01 TTH w/scraper to 3820. Set CIBP @ 3600'. Circ Phr Fld. TA Well

Workover History:

Additional Data:
T/Olsen @ 3404'
T/Penrose @ 3520'
T/AGU @ 3814'
T/Grayburg Zone 1 @ 3714'
T/Grayburg Zone 2 @ 3750'
T/Grayburg Zone 3 @ 3816'
T/Grayburg Zone 4 @ 3857'
T/Grayburg Zone 5 (EST) @ 3907'
T/San Andres @ 3846'