

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87246
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED		WELL API NO. 30-025-33597
SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE ☒ FEE ☐
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		6. State Oil & Gas Lease No.
2. Name of Operator XTO Energy, Inc.		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701		8. Well Number 680
4. Well Location Unit Letter H : 1490 feet from the North line and 185 feet from the East line Section 7 Township 21S Range 36E NMPM County Lea		9. OGRID Number 005380
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH w/notched collar on WS to CIBP @ 3650', circ clean, circ 9ppg mud (min 90 bbls).
2. Spot balanced cmt plug (25sxs) from CIBP 3650' to 3440', circ w/mud, WOC 4hrs, tag cmt @ 3400'.
3. PUH to 2700', spot balanced cmt plug (25sxs) from 2700' to 2490', circ w/mud, WOC 4hrs, tag cmt @ 2490'.
4. PUH to 1330', spot balanced cmt plug (25sxs) from 1330' to 1120', POOH, WOC 4 hrs, tag cmt @ 1120'.
5. PUT to 310', circ cmt plug (25sxs) from 310' to surface, POOH.
6. RDMO, cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Spud Date:

Rig Release Date

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 04/03/12

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE Staff Manager DATE 4-4-2012

Conditions of Approval (if any):

APR 04 2012

EUNICE MONUMENT SO. UNIT #680 WELLBORE DIAGRAM

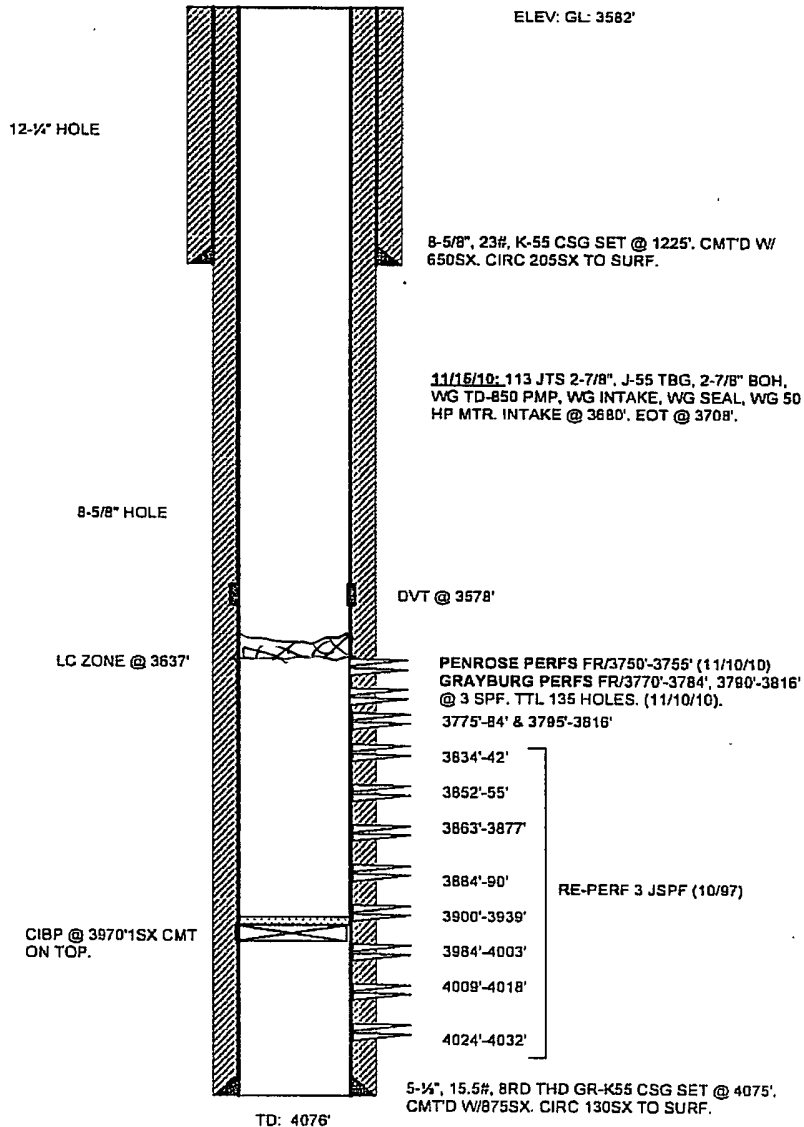
DATA

LOCATION: 1490' FNL & 185' FEL, SEC 7, T21S & R36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG/SAN ANDRES
SPUD DATE: 1/30/97 **COMPLETION DATE:** 3/22/97
API #: 30-025-33597
STATUS: TA'D
IIP: 19 BOPD/ 157 BWPD/ 31 MCFPD

WELL HISTORY

COMPLETION DATA:

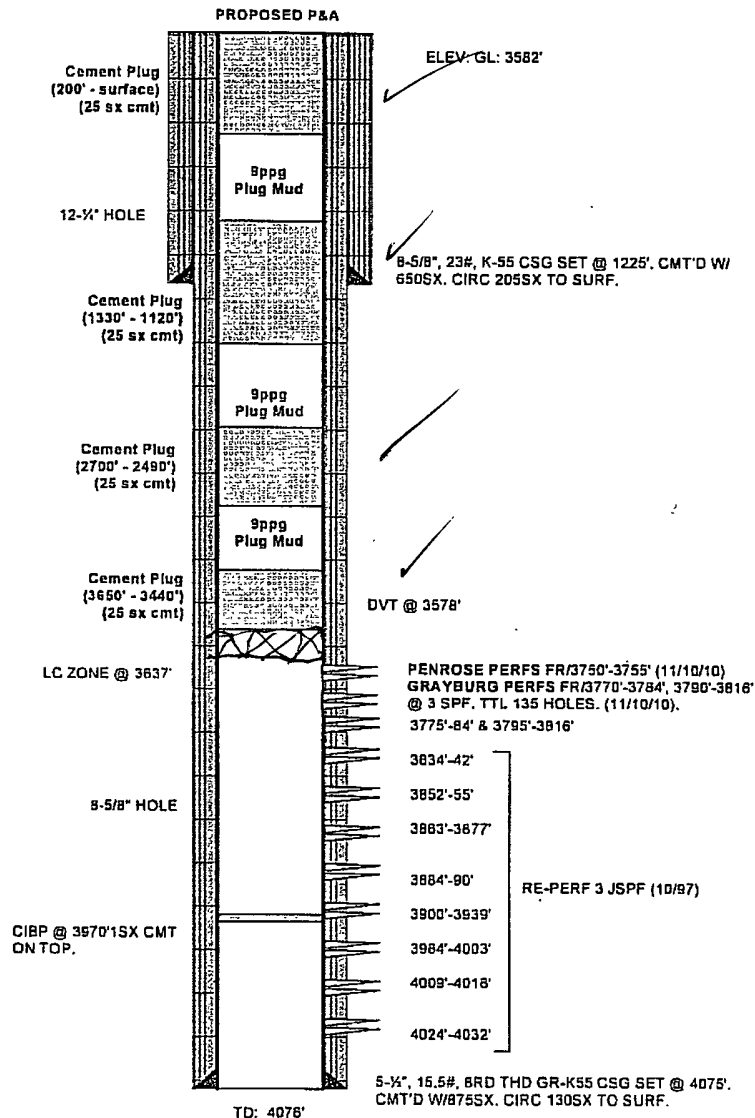
02/07/97: LOST CIRC @ 3637'.
02/08/97: CORE 3750-4076 LDT/CNL/MCFL/GR, SONIC/GR, CMR/GR.
02/14/97: DV TOOL @ 3578' W/ 90 SX CIRC, FC @ 4025'.
03/20/97: DRLD DV TOOL, DRLD FC & CMT TO 4061'. RAN GR/CBL/CCL F/ 4066 TO 1225'; GR/CCL TO SURF. LAST CMT @ 1200', MARG F/ 3500 TO SURF.
03/21/97: PERF F/ 3863'-3877', 3900'-3939', 3984'-4003', 4009'-4018' & 4024'-4032'. RIH W/ PKR TO 3863' & RBP.
03/24/97: SPOT 220 GALS RS II, BREAK DWN PERFS F/ 4032'-3877', MOVE PKR TO 3763'. PMP 168 BBLS RS II W/ 25 BALL SEALERS EVERY 10 BBLS.
03/25/97: RUN 26 RCNBS @ 2.1 BPM. FLUSH. POH W/ RBP & PKR. RIH W/ PE. TOTP.
04/09/97: POH W/ PROD. EQUIP.
04/10/97: A. PERFS W/ 4000 GALS 90/10 RESISOL II. RUN GR FR 3990'-3700' BUT UNABLE TO LOG 4003'-4032' DUE TO SALT FILL. NO COMM IN UPPER PERFS @ 3863'-77'.
10/02/97: PERF W/ 3 SPF @ 120 DEG PHS'G 3775-84' & 3795-3816'. RIH W/ RBP @ 3840'. A. PERFS 3775-3816 W/ 1000 GALS RS 11 ACID @ .6 BPM W/ 1130# TP BRK'G TO 150# AT 2.4 BPM W/ ALL ACID ON. LAST DAY SWB: MADE 28 RUNS. REC'D 193 BW W/ 1% OC. EFL- STAB @ 2900'. SPOT 2 SX SAND ON RBP. RIH W/ CIRC TO 3863'. PMPD 200 SX CL "C" W/ 2% CACL & 2% A-10 FOAMED W/ 175 SCFB N2. PMP'D 15 SX CL "C" W/ 2% CACL & .5 BA-10 AT 14.8 PPG F/ 1850-2100# & SQZ'D OFF. DO CMT & CR TO 3827'. TST SQZ TO 530#. BLEND 20# IN 10 MIN. POH W/ RBP. RIH TAG @ 3682' (CMT COMM DN). DO CMT TO 4032. WASH TO 4065. RE-PERF W/ 3 SPF 120 PHS'G 4024'-32'. 4009'-18', 3984'-4003', 3863'-77', 3900'-39', 3884'-90', 3852'-55', & 3834'-42'. STRADDLE & BRK DWN PERFS W/ RS11. A. ENTIRE INTERVAL W/ 6000 GALS RS11PMP'G 70Q FOAM F/ DIVERSION. A. 3834'-4032' W/ 3500 GALS 15% RS 11. RIH W/ CIBP 3825' & CIRC 3725'. PMP 102 SX CL "C" CMT W/ 2% CACL & .5 BA-10 @ 14.8 PPG. TAG 3711'. DO CMT CR TO 3825'. TST SQZ TO 500#. BLEND 50# IN 15 MIN. DO CIBP. WASH SAND TO 4076'. RIH W/ TBG, RODS, & PMP.
01/00/04: WELL SHUT-IN, LAST WELL TEST ON 12/13/03 - 1 BOPD / 131 BWPD / 2 MCFD. PMPG UNIT MOVED BUT RODS & TBG STILL IN WELL.
12/07/05: POOH W/EQUIP. SET CIBP @ 3748'. PERFORMED NMOCD MIT, NO WITNESS. RDMO PU. WELL IS TA'D.
11/08/10: REACTIVE. TAGGED CIBP & DO @ 3745'. DO/CO TO 3980'. SET CIBP @ 3970'. DMP BAIL 1SX CMT ON PLUG. PERF PENROSE FR/3750'-3755' & GRAYBURG FR/3770'-3784' & 3790'-3816' @ 3 SPF. TTL 135 HOLES. A. GRAYBURG PERFS FR/3750'-3939' W/6500 GALS 15% 90/10 ACID DWN 2-7/8", 6.5#, L-80, EUE, 8RD WS @ 5 BPM W/3000 PSIG MAX PRESS. PMPD 5000# RS IN 4 STGS W/GOOD DIVERSION. FLUSH ACID W/60 BBLS FW. AIR 5 BPM. MIR 5 BPM. ATP-1750 PSIG. MTP 2328'. ISIP 1478'. 5 MIN 300



W:\WELL SKETCHES\IEMS\IEMS\U#680

PAC REVISED 11/01/11
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EUNICE MONUMENT SO. UNIT #680 WELLBORE DIAGRAM



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