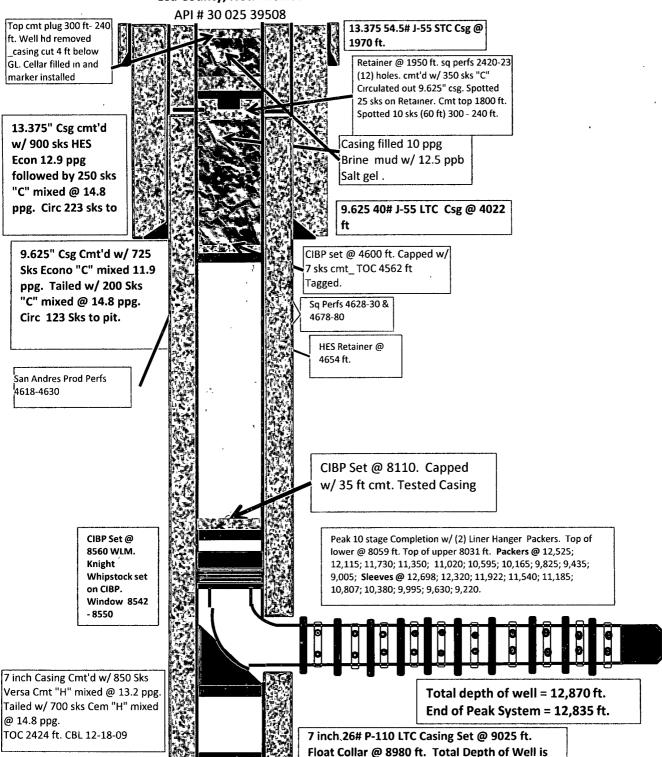
Submit I Copy To Appropriate District Office	State of New Me		Form C-103				
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Revised August 1, 2011 WELL API NO.					
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBB	S OCO CONSERVATION	30-025-39508					
District III - (505) 334-6178	1220 South St. Fran	5. Indicate Type of Lease STATE X FEE					
1000 Rio Brazos Rd., Aziec, NM 87410 <u>District IV</u> - (505) 476-3460 ADD A		6. State Oil & Gas Lease No.					
District IV - (505) 476-3460 APR 0 1220 S. St. Francis Dr., Santa Fe, NAPR 0 87505	4 Cale	VB-1488					
SUNDRY NOTIC	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPERCY DIFFERENT RESERVOIR. USE "APPLICA"	Dada Bias 20 Otata						
PROPOSALS.)	Bada Bing 23 State 8. Well Number #411						
1. Type of Well: Oil Well \(\overline{\overli	Gas Well Other	-	9. OGRID Number				
Caza Operatin	g, LLC		249099				
3. Address of Operator			10. Pool name or Wildcat				
	e, Suite 1550, Midland, Texas 7	79701	Permo Penn				
4. Well Location Unit Letter M . 66	60 feet from the South	ling and GGO	feet from the West line				
Section 23	·······	line and <u>660</u> inge 33 E	feet from the West line NMPM County Lea				
	11. Elevation (Show whether DR,						
	4208 GR						
10 01 1 4							
12. Check Ap	propriate Box to Indicate N	ature of Notice, I	Report or Other Data				
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK	<u> </u>				
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT					
DOWNHOLE COMMINGLE	MOETH LE COMP E	CASING/CEMENT					
_							
OTHER:	ted operations (Clearly state all r	OTHER:	give pertinent dates, including estimated date				
of starting any proposed work	:). SEE RULE 19 15.7.14 NMAC	C. For Multiple Con	pletions: Attach wellbore diagram of				
proposed completion or recon							
2-(16-18)-2012_MIRU Well Service	Unit. N/U BOPE. POH w/ tubir	ng. RIH w/ CIBP. 8	Set @ 4600 ft. Cap w/ 7 sks Cmt				
2-(20-22)-2012_RIH tag Cmt @ 456	32 ft Circulate hole w/ 12.5 pp	b salt gel fluid. No	otify NMOCD of cement plans 2-22-2012.				
			g 2020-23 (4spf) 12 holes. Establish				
			witnessed circulation. RIH w/ CICR & set				
		•	"C" cement 14.8 ppg Spotted 25 sks "C"				
_	•		Obbls 14.8 ppg cmt from 300 ft DF to surf.				
			Anchors Fill in Cellar Clear location per	1			
	ve cattle Guard. Haul caliche			۱,,			
mondonorio. Remo	vo dattio Cuara. Figur danone	to state pit. Oub o	il bore only recent	B)			
			nink of well plus unde	25			
Spud Date: 10/10/2009	Rig Release Dai	te. 11/21/2009	Tilly Wall to Ke book of Aspara				
		7 172 172000	A State Wilder Contract of the				
I hereby certify that the information ab	ove is true and complete to the he	st of my knowledge	complete 3-1-2012. Somplete 3-1-2012. Somple				
$\Omega \cup \Omega$	is a decimposite to the de	or or my knowledge	and belief.				
SIGNIATIONS AND A	a la la la company de la compa						
SIGNATURE TO ANA SOL	TILE Opera	ations Manager	DATE 3-29-2012				
Type or print name Richard L Wright	E-mail address	: rwright@cazape	tro.com PHONE 432 682 7424				
For State Use Only	1	•	,				
APPROVED BY	TITLE S	mon	P DATE 4-2012				
Conditions of Approval (if any):				_			
	•		· · · · · · · · · · · · · · · · · · ·				

Bada Bing 23 State # 1H

660 FSL & 660 FWL, Sec 23, T10S, R33E,

Lea County, New Mexico



9025 ft.



ENERGY SERVICES LLC

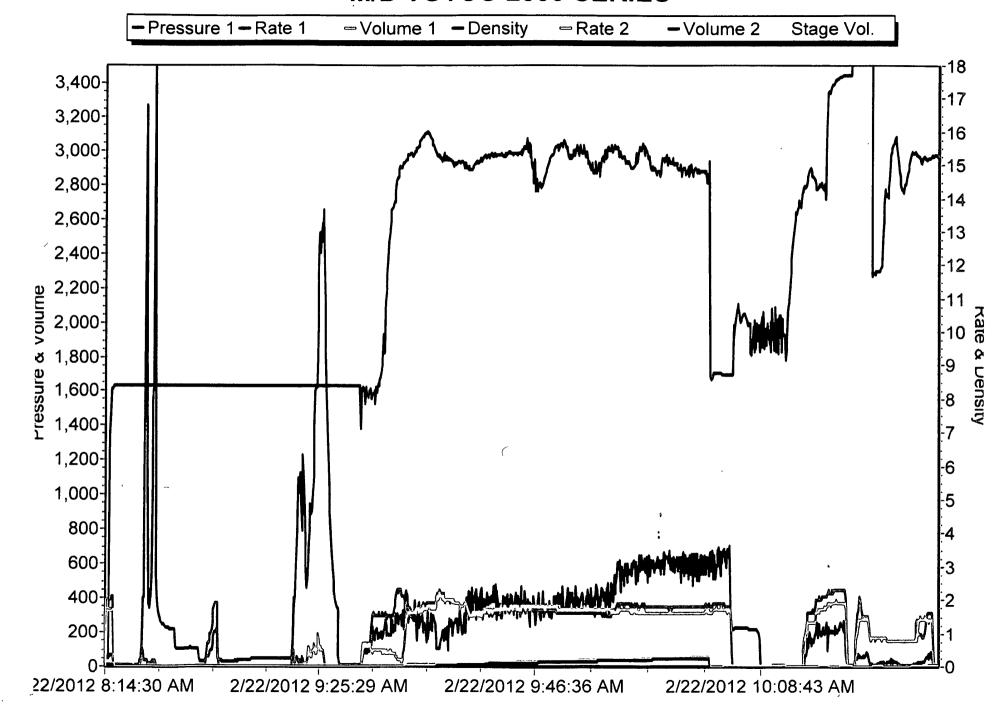
Ce

Cementing Service	
Report	

TICKET # 1234 Date 2-22-2012 STAGE SET PLUGS API. NO

Report					·			·			<u> </u>		L			
WELL NAME AND NO: BADA BING 23 ST. # 1 LOCATION(LEAGAL)							RIG NAME:									
						том			TOP							
FIELD/POOL			FORMATION		PO#		BIT SIZE CSC		CSG/Liner Size							
								TD H		WEIGHT		<u> </u>				
COUNTY/PARIS	SH LEA			STATE	NM :	AFE NO		RO	T CABLE	FOOTAGE	<u> </u>	ļ				
			·····			<u> </u>				GRADE						
								MUD	TYPE	THREAD	8RD	ļ				
			MUD DENSITY LESS FOOTAGE SHOE JOINT(S)			60.50 PM			TOTAL							
AND CAZ	A OPER.							MUD	VISC	Disp. Capacity				754F8 1	TOTAL	
AND CAL	A OF EIG				· · · · ·			NOTE, Include Footage From Ground Level To Head in Disp. Capacity								
ADDRESS								FLOAT	TYPE	FLOAT COLLAR	TYPE	DV TOOL				
					ZIP CODE			Ē	DEPTH		Ď.	DEPTH				
SPECIAL INSTRU	CTIONS							SHOE	TYPE	FLOAT SHOE	Stage Tool	TYPE				
		SET PL	UNGS AS PI	ER-COMPAN	IY REP			ᅔ	DEPTH			DEPTH				
								 	TI		ļ	,	P/A			
								SIZE	2 - 3/	8	1001	TYPE				
IS CASING/TU	JBING SECU	IRED?	YES	NO				WEIGI	HT 47		۲	DEPTH				
LIFT PRESSURE	:	kk	PSI			T + SERFACE ARE 4 X R²)	Ē A	GRAD	E J-\$S		TAIL PIPE:	: SIZE DEPTH				
PRESSURE LIM				PS				THREA	AD EUE		TUBING V	OLUME	Bbis			
BUMP PLUG T	0			PS	ı				USED		CASING \	OL BELOW T	TOOL Bbls			
								FOOTAGE 1950 TOTAL			TOTAL	Bbls			Bbls	
					No. of Centra							VOLUME	Bbls			
					JOB SCHEDU	ED FOR	TIME	ARRIV	E ON LOACTION	2/72/2012		LEFTILOCAT	ION			
TIME (00)	UEG		VOLUME	Since and a second	8/AMIDATE:	23//222//2012 FUUID	ELLOTO	TIMES	7.45 AM Date.	THE RESIDENCE OF THE PARTY OF T		The second second	51. St. 61. V.	<i>(</i> 20102		
	ORDA.	CASING	ONCREMENT	@XX	RATE	TAYER *	DENSITY		et soul I in a			OGE DETAIL		tir esta		
9am 9:10		3000		Contract of C		l	T T	 		PK		FETY MEETIN F LINES	10			
9:12		220		5	,	h20	8.34					ECTION RATE	:			
9:14		3000					0.51					T TBG				
9:28		230		3	2	h20	8.34	 	.,	H2		F CMT SLUR	RY			
9:30		259		83		cmt	14.9									
10:00		600		6.5	3.5	mud	8.7									
11:20		300		3	3	h20	8.34				BREA	AK CIRC				
11:23		210		6	4	cmt	14.8	<u> </u>				SLURRY				
11:25		237		6.5		mud	8.7									
12:51		60		3		h20	8 34									
12:54		43		10	1.6	cmt	14.8	4.8 CMY SLURRY								
								shut down an thank the customer for the job								
				-			V									
			<u> </u>				1	₽	·							
tost-cinc w	HEN NEW-V	VENT IN TO	OUR 2ND T	EAR OF TAIL	NEVER GO	I-IT-BACK.	OF	<u> </u>	•							
SYSTEM	NO. OF	YIELD				COMMO	SITION OF C	CBAPA.	TIME CVETE	AC			[SLURRY MIXE	D	
CODE	SACKS	CU. FT/SK				COMPO	on ion of Ci	_iviEN	TING SYSTEM				B	BLS	DENSITY	
1	420	1.33					C N	EAT						98	14.8	
2																
3																
4			ļ													
<u>5</u>													ļ	 		
BREAKDOWN	FLUID TYPF	1	<u> </u>	120	VOLUME		DENSITY			PRESSURE	·····	MAX.	MIN.	<u> 1</u>	L	
HESITATION				INING SQ.	CIRCULATIO				NO	Cement Circulated	To Surf.	MAX. Yes				
BREAKDOWN		PSI	FINAL	PSI PSI	DISPLACEM				Bbls.	TYPE OF	OII		RAGE	BRINE	INE WATER	
Washed Thru	Perfs Yes		то	FT.		DISPLACEME	NT		WIRELINE	WELL.	3		CTION		DCAT	
PERFORATIONS CUSTOMER REPRESENTATIVE					· · · · · · · · · · · · · · · · · · ·	COMPANY REPESE	NATIVE									
	то		то		FRED WRIGHT					JAMES PEPPIN						
	то		то													

M/D TOTCO 2000 SERIES





ENERGY SERVICES LLC

Field Ticket: TKT00001235

Date of Job: 02/22/2012 District: Artesia				New Well / Old Well: Old Well							
Customer: Caza Operating LLC				Well #: Bada Bing 23 State 1							
Address: 200 N Loraine Ste 1550				ty: Chaves	New Mexico						
City: Midland State: Texas					•						
Zip Code: 79701				On Road Miles: Off Road Miles:							
Contact Perso	on/Companyma	n: Mr. Fred Wright	Sales	Salesman: Kurt Crowe							
Contact Numb	per:	432-553-4263	Servi	Service Supervisor:							
Rig Contracto	r:	Pulling Unit		Tractor:	Trai	ler:	Equipment Operators:				
Rig Number:							Daniel Trevino				
Head & Manife	old:		= il				James Peppin				
Job Tivoes	(higging		a de				Joey Herrera				
Sks/Gals.	Cement Type//	CHARLES CONTRACTOR AND THE STATE OF THE STAT	<u>* 4061</u>			*	Mauricio Lopez				
1.00 sks	Class C, per cu		=								
1 00 LB		: it. (9416/cu it) : Chloride, per lb (50lb/cu ft)									
1.00 LB	PF-999 - Sugar		_								
Description	,		Quantity	List Price	Extended Price	Discount %	Net Amount				
Field Operator			6.00	80.00	480.00	20	384.00				
	sor or Field Engine		2.00	100.00	200.00		160.00				
	, all other equipme		220.00	5.25	1,155.00		924.00				
	nonitoring vehicles		220.00	3.00	660.00	20	528.00				
	nce Charge, per un	ıt	3.00	325.00	975.00	20	780.00				
Fuel Used On Liner/Squeeze -			3 00 1.00	425.00 3,400.00	1,275.00 3,400.00	20 20	1,020.00				
	nit, per hour on loca	ation	8.00	100.00	800.00	20	2,720.00 640.00				
	additional hr on loc		2.00	950.00	1,900.00	20	1,520.00				
Bulk Unit, per hr			2.00	100.00	200.00		160 00				
	ntegral Swage, Re	ntal, per job	1.00	100.00	100.00		80.00				
2 Plug Valve Re			1.00	250.00	250.00	20	200.00				
Delivery Charge	- Ton mileage, pe	r ton mile	1,970.00	1.75	3,447.50	20	2,758.00				
Service Charges	s - Land jobs		420.00	2.00	840.00	20	672.00				
Data Acquisition			1.00	800.00	800.00	20	640.00				
Class C, per cu.	ft. (94lb/cu ft)		420.00	25.00	10,500.00		8,400.00				
PF-999 - Sugar			100.00	4.00	400.00		320.00				
Job Total 2							21,906.00				
Ticket Notes											
[
Cement Recip 700sks C Nea							and the second of the second of				

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced).

The undersigned, as authorized agent of the customer, agrees and acknowledes that the services, materials, products and supplies provided for this order shall be subject to the terms and conditions attached including indementy and waiver of warrany provisions. No additional terms and conditions shall apply to this order.

Signed:



Well Owner, Operator, or Agent

Terms-Net Payable on Receipt Over 30Days, Discount Voids

Signature:

Adelately