

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

RECEIVED  
HOBBS OGD CONSERVATION DIVISION  
1220 South St. Francis Dr  
Santa Fe, NM 87505  
APR 04 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39508
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caza Operating, LLC		6. State Oil & Gas Lease No. VB-1488
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Bada Bing 23 State
4. Well Location Unit Letter M . 660 feet from the South line and 660 feet from the West line Section 23 Township 10 S Range 33 E NMPM County Lea		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208 GR		9. OGRID Number 249099
		10. Pool name or Wildcat Permo Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-(16-18)-2012\_MIRU Well Service Unit. N/U BOPE. POH w/ tubing. RIH w/ CIBP. Set @ 4600 ft. Cap w/ 7 sks Cmt

2-(20-22)-2012\_RIH tag Cmt @ 4562 ft Circulate hole w/ 12.5 ppb salt gel fluid. Notify NMOCD of cement plans 2-22-2012.

POH w/ tubing. R/U wireline. Perforate Squeeze holes in 7 inch csg 2020-23 (4spf) 12 holes. Establish circulation w/ 9.625" casing @ 3 BPM 450 psi OCD Maxey Brown witnessed circulation. RIH w/ CICR & set retainer @ 1950 ft Par Five cemented through retainer w/ 350 Sks "C" cement 14.8 ppg Spotted 25 sks "C" cement above cement Retainer. TOP of plug @ 1800 ft. Circulate 10bbls 14.8 ppg cmt from 300 ft DF to surf.

2-(23-29)-2012\_ Install Cap on casing. Install dry hole marker. Remove cellar. Cut Anchors. Fill in Cellar Clear location per instructions. Remove cattle Guard. Haul caliche to state pit. Job Complete 3-1-2012.

Spud Date:

10/10/2009

Rig Release Date:

11/21/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Richard L. Wright*

TITLE Operations Manager

DATE 3-29-2012

Type or print name Richard L. Wright

E-mail address: [rwright@cazapetro.com](mailto:rwright@cazapetro.com)

PHONE 432 682 7424

For State Use Only

APPROVED BY

*[Signature]*

TITLE

*Summary*

DATE

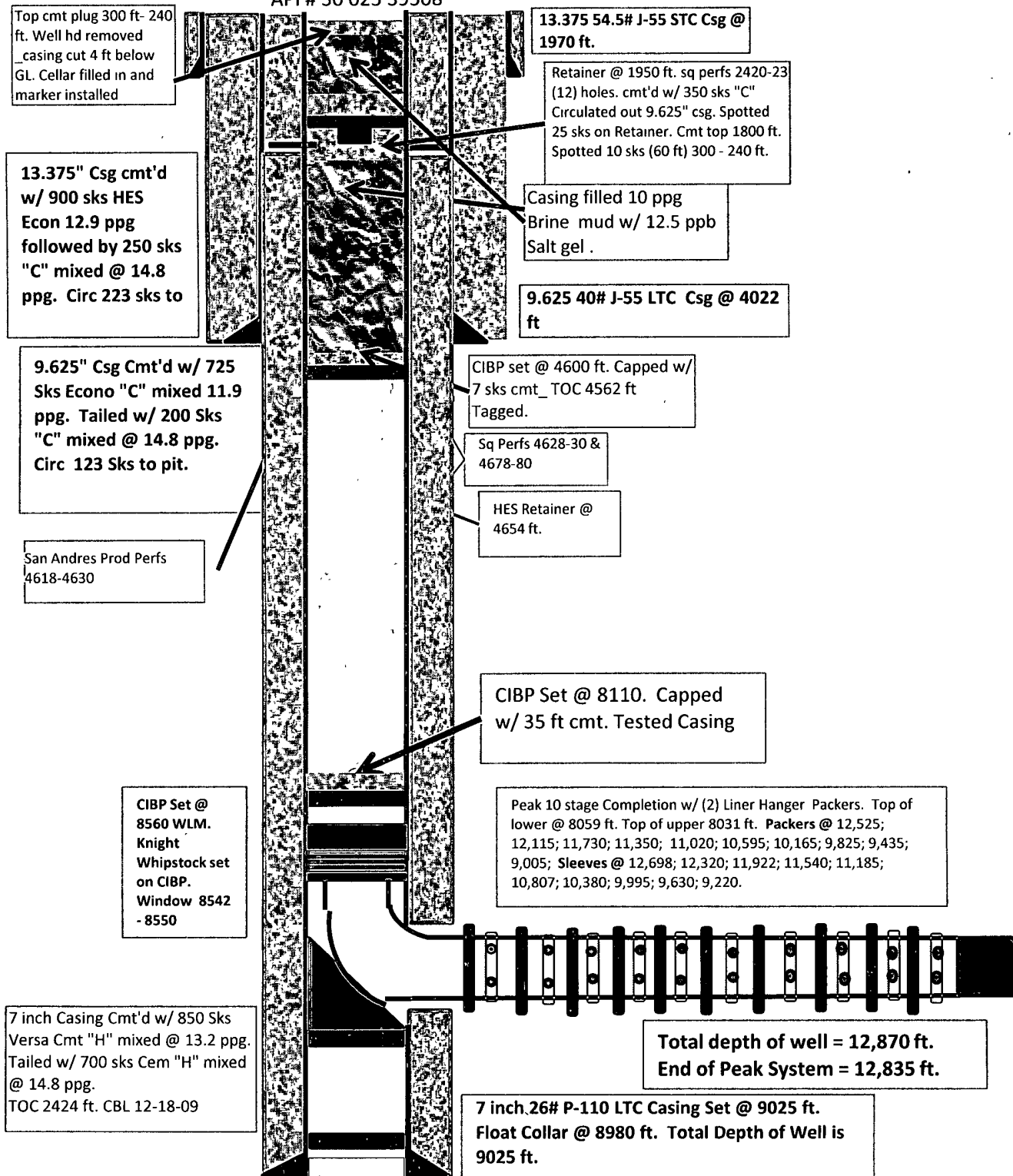
4-4-2012

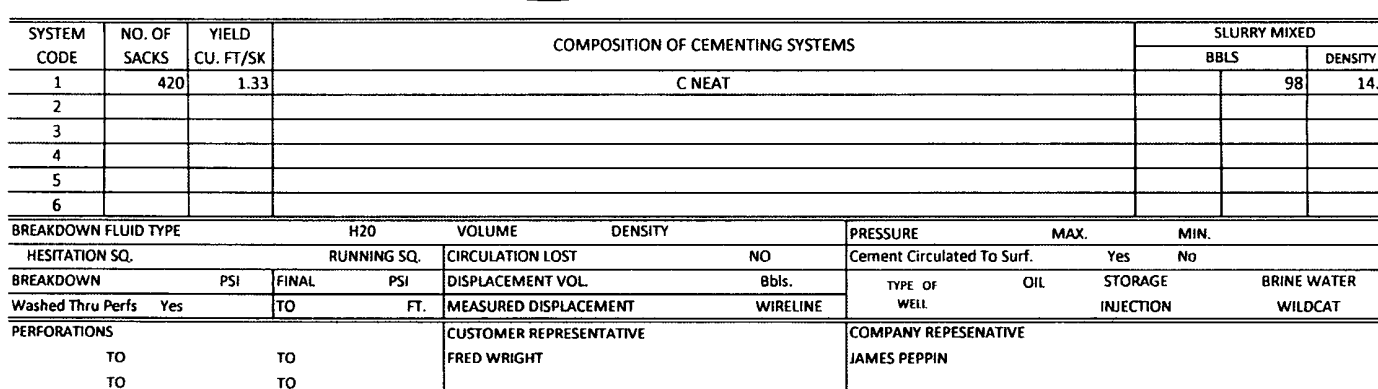
Conditions of Approval (if any):

APR 04 2012

Approved for plugging of well bore only.  
Liabilities under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OGD Web Page under  
Forms: [www.ogdnm.state.nm.us/ocd](http://www.ogdnm.state.nm.us/ocd).

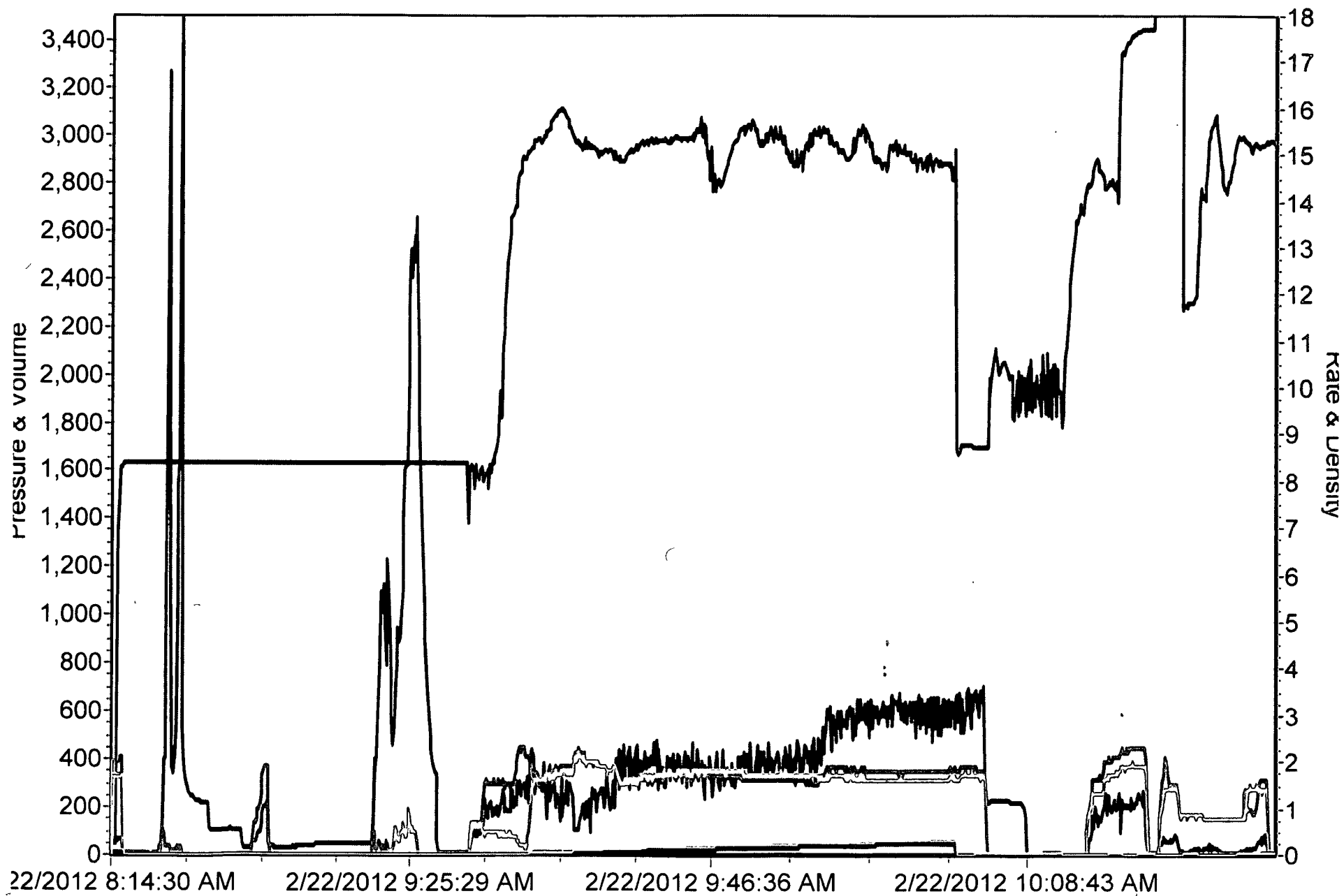
**Bada Bing 23 State # 1H**  
**660 FSL & 660 FWL, Sec 23, T10S, R33E,**  
**Lea County, New Mexico**  
**API # 30 025 39508**





# M/D TOTCO 2000 SERIES

— Pressure 1 — Rate 1    — Volume 1 — Density    — Rate 2 — Volume 2    Stage Vol.



<b>Date of Job:</b> 02/22/2012		<b>District:</b> Artesia		<b>New Well / Old Well:</b> Old Well	
<b>Customer:</b> Caza Operating LLC				<b>Well #:</b> Bada Bing 23 State 1	
<b>Address:</b> 200 N Loraine Ste 1550		<b>County:</b> Chaves		<b>State:</b> New Mexico	
<b>City:</b> Midland	<b>State:</b> Texas	<b>Field:</b>		<b>API#:</b>	
<b>Zip Code:</b> 79701		<b>On Road Miles:</b>		<b>Off Road Miles:</b>	
<b>Contact Person/Companyman:</b> Mr. Fred Wright				<b>Salesman:</b> Kurt Crowe	
<b>Contact Number:</b> 432-553-4263				<b>Service Supervisor:</b>	
<b>Rig Contractor:</b> Pulling Unit		<b>Tractor:</b>		<b>Trailer:</b>	
<b>Rig Number:</b>				<b>Equipment Operators:</b> Daniel Trevino James Peppin Joey Herrera Mauricio Lopez	
<b>Head &amp; Manifold:</b>					
<b>Job Type:</b> Plugging					
<b>Sks/Gals.</b>					
<b>Cement Type/Additives</b>					
1.00 sks	Class C, per cu. ft. (94lb/cu ft)				
1.00 LB	PF001 Calcium Chloride, per lb (50lb/cu ft)				
1.00 LB	PF-999 - Sugar				

Description	Quantity	List Price	Extended Price	Discount %	Net Amount
Field Operator	6.00	80.00	480.00	20	384.00
Service Supervisor or Field Engineer, per hour (20)	2.00	100.00	200.00	20	160.00
Mileage Charge, all other equipment, per mile	220.00	5.25	1,155.00	20	924.00
Cars, pickups, monitoring vehicles round trip	220.00	3.00	660.00	20	528.00
DOT Conformance Charge, per unit	3.00	325.00	975.00	20	780.00
Fuel Used On Location	3.00	425.00	1,275.00	20	1,020.00
Liner/Squeeze - 4501 - 5000'	1.00	3,400.00	3,400.00	20	2,720.00
Cement Bulk Unit, per hour on location	8.00	100.00	800.00	20	640.00
Cement Pump, additional hr on location, per hr	2.00	950.00	1,900.00	20	1,520.00
Bulk Unit, per hr on location	2.00	100.00	200.00	20	160.00
High Pressure Integral Swage, Rental, per job	1.00	100.00	100.00	20	80.00
2 Plug Valve Rental, per day	1.00	250.00	250.00	20	200.00
Delivery Charge - Ton mileage, per ton mile	1,970.00	1.75	3,447.50	20	2,758.00
Service Charges - Land jobs	420.00	2.00	840.00	20	672.00
Data Acquisition Recorder	1.00	800.00	800.00	20	640.00
Class C, per cu. ft. (94lb/cu ft)	420.00	25.00	10,500.00	20	8,400.00
PF-999 - Sugar	100.00	4.00	400.00	20	320.00
<b>Job Total</b>					<b>21,906.00</b>

**Ticket Notes**

**Cement Recipe**

700sks C Neat

**CONTRACT CONDITIONS:** (This agreement must be signed before work is commenced).

The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for this order shall be subject to the terms and conditions attached including indemnity and waiver of warranty provisions. No additional terms and conditions shall apply to this order.

Signed: 

Well Owner, Operator, or Agent

Terms-Net  
Payable on Receipt  
Over 30Days, Discount Voids

Signature: 