

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-07448

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 29

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Injector

8. Well No. 141

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

10. Pool name or Wildcat HOBBS (G/SA)

4. Well Location
Unit Letter M : 330 Feet From The SOUTH 330 Feet From The WEST Line
Section 29 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3644' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

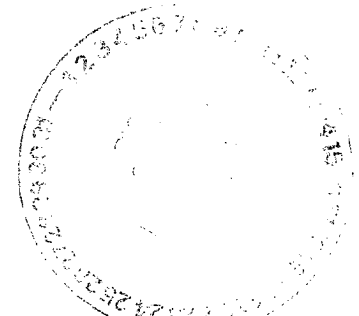
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Pull Injection equipment.
- Sqz csg leak @4080-95 w/130 sx Prem + cmt w/3% CaCl. **Tight spot @4087'.**
- Stimulate San Andres perfs 4118 to 4228 w/1890 g 15% NEFE HCL acid
- RIH w/4.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.43 ss "F" nipple.
- 127 jts 2-7/8" Duoline tbg. **Pkr set @3967'.** Tst csg to 1000 psi. Held OK.
- Load csg w/90 bbl pkr fluid. Tst csg to 530 psi for 30 min and chart for the NMOCD.
- RDP. Clean Location.
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Rig Up Date: 03/14/2005

Rig Down Date: 03/22/2005



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 04/01/2005

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE 4/22/05

CONDITIONS OF APPROVAL IF ANY:

