

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-008899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 222
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Tx 79701	
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>13</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200+</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/05 MIRU Basic Energy Services (Mario). SWIFN.
4/13/05 NU BOP. Rel pkr. POOH w/116 jts of duoline tbg & pkr w/on-off tool. RU Wireline. Set 4-1/2" CIBP @ 3,600'. RD Wireline. TIH w/OE tbg & tag plug @ 3,600'. Mix salt gel mud to tnk. Circ hole w/salt gel mud. Spot 50 sx cmt on CIBP. Displace w/11 BW. POOH w/tbg. SWIFN.
4/14/05 RIH w/OE tbg & tagged plug @ top of liner @ 3,238'. Notified Buddy Hill w/OCD & he advised that a 15 sx cmt plug should be placed @ top of liner. Spotted 15 sx cmt @ 3,238'. POOH w/tbg to 2,700'. Spot 25 sx cmt @ 2,700'. Displaced w/9 BW. POOH w/tbg. RU WL. Perforate @ 1,400'. RD WL. TIH w/pkr to 1,126'. Pmpd 40 sxs cmt. Pmp press 900#. SI press @ 700#. TIH & tag plug @ 1,288'. POOH w/pkr & LD. RU WL & perforate @ 400'. RD WL. RIH w/pkr & Sqz 75 sx cmt. Displace to 200'. SWIFN.
4/15/05 POOH w/pkr. RIH w/OE tbg & tagged plug @ 193'. POOH w/tbg. ND BOP. Spot 10 sx cmt @ 60' to surface. RDMO PU & equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 4/18/05

Type or print name DeeAnn Kemp E-mail address Telephone No. 432-620-6724
For State Use Only Approved as to plugging of the Well Bore.
Liability under bond is retained until surface restoration is completed.

APPROVED BY: Chris Williams TITLE DATE 4/22/05
Conditions of Approval (if any):