AND THE STATE OF T			inna e e e e e	N Bandanie	: 6 . l	
New Mexico Oil Conservation Division, Description Desc					OMB No. 1004-0135 Expires November 30,2000	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					LC-061936	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for porposals to drill or to re-enter an aparidoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian,	, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No. Cotton Draw Unit	
Oil Well Gas Well Other					8. Well Name and No. Cotton Draw Unit #69	
Sahara Operating Company					9. API Well No.	
3a. Address 3b. Phone No. (include area code)					30 025 22294	
P.O. Box 4130, Midland		915/697-0967			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Paduca Delaware, North	
1980' FSL & 1980' FWL, Sec 34, T24S, R32E, NMPM Unit Letter "K"					11. County or Parish, State Lea County, N.M.	
Olit Letter K						
	OPRIATE BOX(ES) T	O INDICATE N			REPORT, O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
N	Acidize	Deepen		Nonduction 2	n (Sand/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Tre	eatment	Reclamati	ion	Well Integrity
Subsequent Report	Casing Repair	□ New Constr	ruction	Recomple	ete	Other
	Change Plans	Plug and At	oandon	Temporar	ily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		☐ Water Dis	sposal	***
Bond under which the work will be involved operations. If the operation Abandonment Notices shall be filed	onally or recomplete horizontally, performed or provide the Bond l on results in a mutiple completion	give subsurface location on file with BLM/E on or recompletion in ling reclamation, have be	ons and measured BIA. Required sub- a new interval, a been completed, an	and true vertical sequent reports s Form 3160-4 sh d the operator ha	depths of all pert hall be file within hall be filed once s determined that	contact duration thereof timent markers and zones. Attach the a 30 days following completion of the testing has been completed. Final the site is ready for final inspection.)
Drill out cement and CIBP @ 4725'						
Clean out wellbore to 4875' (perfs 4795'-4852')						S APR 19 2005
Acidize well with 1000 gallons 15% NEFE						
Run tbg, rods and pump. Hang well on beam and resume pro-					oduction	GARY GOURLEY PETROLEUM ENGINEE
We hope to have this wo	rk completed by June	e 1, 2005, depe	ndent upon	availabilit	y of worko	
			A 7		YEAR Y	3 MONTH PERIO
14. I hereby certify that the foreg	oing is true and correct		184	LUAAF) \(\text{\tint{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tex{\tex	_
Name (Printed/Typed) Robert Mc.	Alnina		F	WHING em	. 7	-19-05
Robert Mc	Aipille	<i>-1</i>	Title -	Presiden		
Signature	TAGI)	_	Date	04/12/2005	5	
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE US	E	
11- 1	20 is -					
Approved by Aug U	Sellem		Title	******************************	IEDAL MAN	1 1240s
Conditions of approval, if any, are atta the applicant holds legal or equitable ti applicant to conduct operations thereon	tle to those rights in the subject le	es not were pisting the ease which would entit	le the Office	/ISOR/GEN	42:10-42 148-41.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.