

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23457
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips E State
8. Well Number 012
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar, GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook St., Odessa TX, 79762-5917

4. Well Location

Unit Letter M : 990' feet from the South line and 990' feet from the West line
Section 10 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4184' RKB; 4172' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair Tubing Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/11/2005 Arrived on location, hold safety meeting. RU Pool Co. DD unit, found well with 1200 psi on tubing & casing. Wait on vacuum truck to bleed off pressure. NU BOP. Try to unseat packer, work with packer for 3 hours before being able to pull tubing. POOH W/tubing & packer. Found top jt of tubing with three holes in it due to corrosion. SDFN.

04/12/2005 Arrived on location, hold safety meeting. RU tubing testers. RIH W/tubing & new AD - packer while pressure testing to 5000 psi, did not find any more holes. Replaced top jt of tubing with yellow band IPC. RD pressure testers. ND BOP. Circulate packer fluid in annulus. Set packer @ 4240', NU wellhead & perform casing integrity test on annulus for NMOC D inspector (Johnny Robinson) to 500 psi for 30 min, tested OK. RDMO.

Chart enclosed

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEAr Specialist DATE 04/18/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569
For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE 4/24/05
Conditions of Approval (if any):

