

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-28884

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 29

8. Well No. 342

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter O : 1230 Feet From The SOUTH 2500 Feet From The EAST Line  
Section 29 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3646 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: \_\_\_\_\_ ☐

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Pull Injection equipment.
- Sqz csg leak from 3994-4052' with 200 sx Prem + cmt w/3% CaCl. \*\*\* Also had cmt across perfs @4072-4148'.
- Perforate dthe following intervals; 4083, 89, 4100, 06, 36, 42, 48, 73, 81, 89, 97, 4216, 42, and 4244', using 2 spf, 120 deg ph. (28 holes).
- Stimulate perfs 4083-4250 w/1200 g 15% PAD acid.
- Re-Sqz perfs @3994-4052 with 100 sx Prem + cmt w/3% CaCl.
- RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 131 jts 2-7/8" Duoline tbg. Pkr set @4054'.
- Load csg w/110 bbl pkr fluid. Tst csg to 520 psi for 30 min and chart for the NMOCD. RDPU. Clean Location.

Rig Up Date: 03/19/2005

Rig Down Date: 04/07/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE \_\_\_\_\_ TITLE Workover Completion Specialist DATE 04/08/2005

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert.gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE 4/22/05

CONDITIONS OF APPROVAL IF ANY:

