## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-29063	
DISTRICT II	Suitu 10, 1411 07000		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410			7 Lagga Nama ar Unit Access	nent Name
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			NORTH HOBBS (G/SA) UNIT Section 30	
1. Type of Well:			8. Well No. 112	
Oil Well	Gas Well Other In			
Name of Operator     Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	97-8200		
4. Well Location				
Unit Letter D : 200	Feet From The NORTH	Fee	et From The WEST	_ Line
Section 30	Township 18-S	Range 38-1	E NMPM	LEA County
	11. Elevation (Show whether DF, RF 3657' GR	XB, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
THE Effect Tiffecticss fill				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERIN	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	NT JOB	
OTHER:		OTHER:	<u> </u>	
		-		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Pull injection equipment.				
2 Companie 4117 to 4120 value 250 au Paras Landa v/20/ C-Ol				
2. Sq2 peris 4117 to 4129 using 250 sx Prem + cmt w/3% Cacl.  3. Stimulate peris 4142-4282 w/2000 g 15% NEFE HCL acid.				
4. RIH w/7" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 132 jts 2-7/8" Duoline tbg. Pkr set @4080 5. Circ csg w/160 bbl pkr fluid. Tst csg to 640 psi for 30 min and chart for the NMOCD.				
6. RDPU. Clean Location.				
				S. A.
Rig Up Date: 03/31/2005				4) 60 7)
Rig Down Date: 04/11/2005				
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank?	has been/will be
constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Kolet Hi	Clut	<b>-</b> ·	npletion Specialist DAT	E 04/18/2005
TYPE OR PRINT NAME Robert Gill	pert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO	505/397-8206
For State Use Only				
APPROVED BY	Elleans 0	C DISTRICT SUPERVISC	OR/GENERAL MANAGE DA	TE 4/22/000
CONDITIONS OF APPROVAL IF ANY:			DA	4703

