State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		Revised 3-27-2004
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-025-29065	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210			5. Indicate Type of Lease STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	TEL
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 33 8. Well No. 213 -	
Oil Well X	Gas Well Other		6. Well No. 213	
2. Name of Operator	3.5 7,011		9. OGRID No. 157984	
Occidental Permian Ltd.				
3. Address of Operator 1017 W. Stanolind Rd., HOBBS	NIM 99340 505/2	97-8200	10. Pool name or Wildcat	HOBBS (G/SA)
4. Well Location	, INIVI 66240 303/3	97-8200		
Unit Letter C : 1300	Feet From The NORTH	2455 Fee	et From The WEST	Line
30300-00				
Section 33	Township 18-S 11. Elevation (Show whether DF, Ra	Range 38-I	E NMPM	LEA County
	3645' GR	nD, RT GR, cic.)		
Dit on Polovy grade Touls Application				
Pit or Below-grade Tank Application	or Closure		75.	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB	
OTHER:	$\overline{\Box}$	OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 RUPU. Pull ESP equipment. Perforate the following intervals: 4035-42, 4046-53, 4098-4105, 4112-19, 4130-35, 4140-45, 4193-4200, 4205-12, and 4218-27, using 2 spf and 				
120 deg ph.				
3. Perforate the following intervals; 4151-62 using 1 spf every 2'. (140 holes total).				
4. Stimulate perfs 4035-4255 w/2200 g 15% NEFE HCL acid. 5. RIH Reda ESP equipment on 125 its 2-3/8" the w/drain valve. Intake set @3976'				
 5. RIH Reda ESP equipment on 125 jts 2-3/8" tbg w/drain valve. Intake set @3976'. 6. Install QCI wellhead connection. RDPU. Clean Location. 				
			\C3 \Q2	Ĉ.
Rig Up Date: 04/11/2005			1 / 12m2	
Rig Down Date: 04/14/2005			Light.	S. Marian
I hereby certify that the information above i	s true and complete to the best of my know	ledge and belief. I further certify	that any nit or below-grade tank!	nas-heen/will'he
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guideline	, a general permit	or an (attached) alternative	e OCD-approved	
SIGNATURE That	III.I	-	1 6	l
	-www		pletion Specialist DATI	01/10/2005
TYPE OR PRINT NAME Robert Gil	bert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO.	505/397-8206
For State Use Only	Millin			
APPROVED BY	Williams OC	DISTRICT SUPERVISOR	DAT	TE 4/2405-
CONDITIONS OF APPROVAL IF ANY:		WE WENT OF WE	GENERAL MANAGER	//