## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I	1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr. , Hobbs, NM 88240	Santa Fe, NM 87505	30-025-29073
<u>DISTRICT II</u>		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	DETECTION AND REPORTED ON WITH A	7. Lease Name or Unit Agreement Name
	OTICES AND REPORTS ON WELLS	
•	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	NORTH HOBBS (G/SA) UNIT Section 24
1. Type of Well:	APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	8. Well No. 432
Oil Well	Gas Well Other Injector	0. (10) 110. 432
2. Name of Operator	out well outer injector	9. OGRID No. 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS	, NM 88240 505/397-8200	
4. Well Location 2480	1280	
Unit Letter I : 2471		Feet From The <u>EAST</u> Line
Section 24	Township 18-S Range 37	7-E NMPM LEA County
	11. Elevation (Show whether DF, RKB, RT GR, etc.)	
	3666' GL	
D'a Dalaman da Tanda Annii adian		
Pit or Below-grade Tank Application	or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil	Below-Grade Tank: Volume bbls; Construction N	Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING C	DPNS PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEM	ENT JOB
OTHER:	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
<ol> <li>RUPU. Pull Injection equipment. Set 7" CIBP @4250'.</li> <li>Perforate the following intervals: 4185-92 using 2 spf and 180 deg ph.</li> </ol>		
<ol> <li>Perforate the following intervals: 4185-92 using 2 spf and 180 deg ph.</li> <li>Stimulate perfs 4175-4238 w/1260 g 15% NEFE HCL acid.</li> </ol>		
4. RIH w/7" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple. 130 jts 2-7/8" Duoline tbg. Pkr set @4108'.		
	st csg to 640 psi for 30 min and chart for the NMOCD.	/s
<ol><li>RDPU. Clean Location.</li></ol>		- 18 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1
D: 11 D		0
Rig Up Date: 03/22/2005 Rig Down Date: 03/31/2005		
Rig Down Date: 03/31/2003		
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I hereby certify that the information above	s true and complete to the best of my knowledge and belief. I further certi	ify that any pit or below-grade tank has been/will be
constructed or		12.22.23
closed according to NMOCD guideline		tive OCD-approved
$-\sqrt{\rho}$	plan	L
SIGNATURE XSTUL	TITLE Workover Co	ompletion Specialist DATE 04/01/2005
TYPE OR PRINT NAME Robert Gi		
For State Use Only	William OC DISTRICT SUFFILE	WANTAGER
APPROVED BY	Il kellen an mieroret cluster nach and	IN ANTRINANCE IN
ALLKOVED BI	A / LECCOND OC LISTRIC I SCITTLE	DATE <b>4/2</b> 0(</td

