

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-350008
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Federal LC-063645
7. Lease Name or Unit Agreement Name EK Queen Unit
8. Well Number #210
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <u>Water Injection</u>	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102	
4. Well Location Unit Letter I: 1650 feet from the South line and 330 feet from the East line. Section 13 Township 18S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GL, 3989' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to Water Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well had a csg leak from 120' - 300'. Mr. Gary Wink of the OCD gave verbal approval to back off & replace 400' of csg. On March 17, 2005, the work was performed. On March 18, 2005, 138 jts of 2 3/8" Salta lined tbg and a plastic coated AD-I pkr were run. Pkr fluid was circulated and the annulus was tested to 340 psi. (Chart enclosed) The test was witnessed by B. Hill, OCD representative. PKR @ 4306' per MA & Mike Frazier

Seely Oil Company respectfully requests permission to initiate water injection in the subject well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: David L. Henderson TITLE: Executive Vice President DATE: 4/12/05

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377

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APPROVED BY: Chris Williams TITLE: OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE: 4/22/05
Conditions of Approval (if any):

