

DEPARTMENT OF THE INTERIOR, French Drive  
BUREAU OF LAND MANAGEMENT, Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 0474  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

H.L. Brown Operating L.L.C.

OGRID #213179

## 3a. Address

300 W. Louisiana, Midland, Texas 79702

## 3b. Phone No. (include area code)

432 - 688 - 3726

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
990' FSL & 990' FEL

Unit P, Sec 33, T-7-S, R-37-E

## 8. Well Name and No.

Federal A #1

## 9. API Well No.

30 - 041 - 00048

## 10. Field and Pool, or Exploratory Area

Bluitt Wolfcamp

## 11. County or Parish, State

Roosevelt County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

## 3. Describe Proposed or Completed Operation.

Objective: Set bottom plug, cut and pull casing and set intermediate plug. Test 8-5/8" casing and TA well.

02-28-05: Notified Armando Lopez with BLM of job start. MIRU Triple N Rig #23, plugging equipment and steel working pit. ND wellhead and NU BOP. RIH with 119 jts 2-3/8" workstring tubing. SDON.

03-01-05: GIH with rest of tubing to 5652' and loaded hole with salt gel mud. RU cementer and spot 100 sx at the top of the tubing fish at 5652'. WOC 3 hours and tag. RIH with tubing and tagged cement at 4118'. ND BOP and cut bolts off wellhead with a torch to ND. RIH with wireline and tagged cement at 4078'. POOH and found 1<sup>st</sup> collar 4006' - inside intermediate shoe. POOH with wireline and SDON.03-02-05: PO: GIH with tubing and bit and knock out bridges to 4138' and circulated clean. RIH with wireline and tagged cement at 4128'. Cut casing collar at 4102' and RD wireline. POOH with 131 jts 4-1/2", 11.6# and 9.5#, J-55 casing. RIH with tubing to 4137' and tagged casing stub. Pumped 100 sx C cement (1.32 ft<sup>3</sup>/sk, 14.8 ppg, 132 ft<sup>3</sup>) at 4,137' - inside 4-1/2" casing. POOH with 30 stands and SI well. SDON

03-03-05: PO: RIH with tubing and tagged cement at 3,711' - OK by BLM. ND BOP and RIH with 8-5/8" packer to 25'. Loaded hole, set packer and pressure-tested casing to 500 psi with a chart for 30 minutes. OK. Test approved by J. R. Hogwood with the BLM. LD tubing and NU wellhead. RDMO rig and cleaned location.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Robert McNaughton

Title Operations Manager/ Petroleum Engineer

Signature

Date 3-18-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) *[Signature]*Name  
(Printed/Typed)

Title PE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Date

4/12/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APPROVED FOR 12 MONTH PERIOD  
ENDING 4/12/06

# H.L. Brown Operating, L.L.C.

|  |                    |
|--|--------------------|
| <b>Federal A #1</b>  |                    |
| 990' FSL & 990' FEL, Unit P, Sec 33, T-7S, R-37E, Roosevelt Co, NM |                    |
| Field: North Bluit Wolfcamp  | API # 30-041-00048 |

Elev: 4044', KB = 4055'

Status : TA 03-03-05

Spud: 03/27/61  
Completed: 05/22/61  
Last Workover: 09/08/04

13-3/8", 48#, H-40 @ 318'  
300 sx, cement circulated  
17-1/2" hole

Salt: 2100' - 2490'

8-5/8", 24/32#, J-55 @ 4009'  
850 sx, TOC @ 1000' by temp  
11" hole

Tested 8-5/8" casing to 500 psi - OK

100 sx plug: 3711' - 4137', tagged  
Cut casing at 4102'

Top of stub is 93' below the 8-5/8" shoe

Pump 100 sx plug: 4138' - 5652', tagged & cleaned out

Baker model R packer set at 7924'

Wolfcamp Perfs: 7994' - 8030'  
@ 2 SPF, 2000 gals acid, 5000 gals DS-30 (2/65)

Baker Model "C" RBP at 8105'

Wolfcamp Perfs: 8143' - 8146'  
Sandrilled with 500 gals Western SLT acid (wsg)

4-1/2", 9.5/11.6#, J-55 @ 8336'  
175 sx, TOC @ 7600' by temp.  
7-7/8" Hole

11.6# surface to 1988'  
9.5# 1988' to 5874'  
11.6# 5874' to 8336'

PBTD @ 8105'

TD @ 8790'

